State of New Mexico

Energy, Minerals & Natural Resources Department

Form C-104

Revised October 18, 1994

PO Box 1980, Nobbs, NM 88241-1980

District II

PO Drawer DD, Artesia, NM 88211-0719

District III

OIL CONSERVATION DIVISION 2040 South Pacheco

Instructions on back Submit to Appropriate District Office

5 Copies

Previous Operator Signature

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1000 Rio Braze District IV						Santa F	Fe, NM	1 87505					AMENDED REPO	OR'
2040 South Pac I.)WARI	E AND AU	THO	RIZATIO	ON T	O TR	NSP	ORT		
1.						1418			OIV I	O III	² OGRIE	Number		
	n E nerg	y Prod	Name and Address duction Company, LP				169355							
20 N. Broadway, S				uite 1500				Reason for Filing Code						
Oklahoma City, Ol				ALLOWABLE AND AUTHORIZATION TO TRANSPORT Ame and Address County Coun										
API Number				Pool Nan				Atoka Gas Name artin Pool Code 96763 Well Number 2						ン
30-025-35378				Shoe Bar Nor				rth Atoka Gas			53h	96763 * Well Number		
Property Code 25192				Panther				Name artin	THE STATE OF THE S		,	well Number		
II. ¹⁰ Sui		ocation	n			1 411	ther m	<u> </u>						
UI or lot no.			ı		Lot.Idn	Feet from the		North/South Line		Feet from the		est Line	County	
11 3 16		1 –			3750	North		1980		West		Lea		
" Bot	ttom H	ole Lo	catio	n	•	<u> </u>								
UI or lot no. Section Township				Range	Lot.Idn	Feet from the	North/South Line		Feet from the		East/West Line		County	
12				т	14			15		1.16				
	¹² Lse Code ¹³ Producing Method (29 Permit Number		¹⁶ C-129 Effectiv		e Date C-129 Expiration Date		:e
Fee Flowing III. Oil and Gas Transpo				3/30/2001										
		s 1 ran	sport	ers	19	.,		²⁰ POD		21 0.10	T	22		
Transporter OGRID				Transporter and Addre						" O/G			POD ULSTR Location and Description	
24650			 	Dynergy				2828259		G	Tank Battery Sec 3 T16S R35		Ē	
				6 Desdra Drive Midland, TX 79705]				
:														
138648				BP Amoco 200 Loraine, Ste 1222				2828258		0	Tank Battery Sec 3 T16S R3			E
												24100	11 500 0 1105 100 1	
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												16.77		
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IV. Prod	wood V	Votor								+	1,00	n.	<u> </u>	
IV. Prou	POD	vater	Т				24 000					95 DS 07		
	282826	n	}	Tank F	Rattory Soc	3 T16S R35		ULSTR Locati	ion and L	Description	n			
				I WIIN L	outlery see	5 1105 R55	"E							
V. Well Completion Date 25 Spud Date 26 Ready							28	PBTD		29 Perfora	tions		30 DHC, DC, MC	_
		/21/2003		1	2670'		12070 Blanking		11,850' - 11,860		•			
31 Hole Size				32 Casing & Tubing Size						epth Set		34 Sacks Cement		
17 1/2"				13 3/8"					497'				545 sx	
11" 7 7/8"				8 5/8"					4825				1755sx	
1 1/0				5 1/2" 2 3/8"				12670' 11,825'				1485sx		
VI. Well	Test D	lata							11,02.				***************************************	
			Gas Delivery Date 37 Test Date				e T	38 Test Length		h ³⁹ Tbg. Press		eccure	40 Csg. Pressure	
			3/21/2003			12/21/2003		24		0		cssure	0	-
41 Choke Size			⁴² (Oil		43 Water		44 Gas		45 AC		OF	46 Test Method	
⁴⁷ I hereby certify that the rules of the Oil 0			/	0 0				23					Flowing	_
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with and that th		ionygiven	above is	true and	complete to	the best of my		O	IL CO	INSEK	vatic 	N DIVI	SION	
knowledge and belief. Signature:								Approved by						
Printed Name:	4	Karen C	Cottom	tom				Approved by: Title: PFTROL			DIEIT	FLIM ENGINEER		
Title: Engineering Tech								Approval Date:						
Date: 1/16/2004 Phone: (405) 228-7512								FED 0 o						
48 If this is a c	hange of o	perator fil	l in the	OGRID 1	number and n	ame of the previ	ious opera	ator					1 EB & 3 2004	=
						•	•							

Printed Name

Title

Date