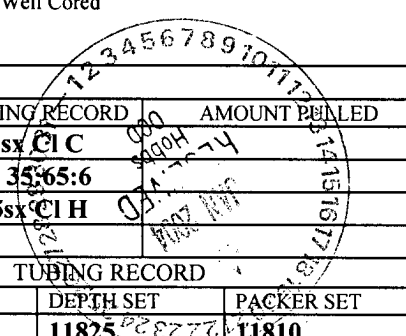


District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 811 South First, Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

Oil Conservation Division
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

						WELL API NO. 30-025-35378	
						5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
						State Oil & Gas Lease No.	
WELL COMPLETION OR RECOMPLETION REPORT AND LOG							
1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> Other <input type="checkbox"/> b. TYPE OF COMPLETION: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR <input checked="" type="checkbox"/> Other <input type="checkbox"/>						7. Lease Name or Unit Agreement Name PANTHER MARTIN (formerly Townsend 13)	
2. Name of Operator Devon Louisiana Corporation						Well No. 2	
3. Address of Operator 20 North Broadway, Suite 1500, Oklahoma City, Ok 73102 (405)228-7512						8. Pool name or Wildcat Shoe Bar North Atoka Gas	
4. Well Location Unit Letter 11 : 3750 Feet From The North Line and 1980 Feet From The West Line Section 3 Township 16S Range 35E NMPM Lea County							
10. Date Spudded 2/4/01	9. Date T.D. Reached 3/23/01	10. Date Compl. (Ready to Prod.) 3/20/03	11. Elevations (DF& RKB, RT, GR, etc.) 4009' GR	12. Elev. Casinghead			
15. Total Depth 12670'	16. Plug Back T.D. 12070' blanking plug	17. If Multiple Compl. How Many Zones? 	18. Intervals Drilled By x	Rotary Tools Cable Tools			
19. Producing Interval(s), of this completion - Top, Bottom, Name 11850' - 11860' Atoka						20. Was Directional Survey Made No	
21. Type Electric and Other Logs Run sent on original completion						21. Was Well Cored No	
23. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
13 3/8"	48#	497'	17 1/2"	545 sx CI C			
8 5/8"	32#	4825'	11"	1755 35:65:6			
5 1/2"	17#	12670'	7 7/8"	1485 sx CI H			
24. LINER RECORD							
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD		
					SIZE	DEPTH SET	PACKER SET
					2 3/8"	11825'	11810'
26. Perforation record (interval, size, and number) 12,152' - 12,188' below blanking plug 11850' - 11860' Atoka (6 SPF)				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.			
				DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED		
				12152' - 12,188'	Frac w/binary foam w/14,500 lbs		
				11,850' - 11,860'	1500 gal 7 1/2% HCL spearhead acid & 81,000 scf N2		
28. PRODUCTION							
Date First Production 3/21/03		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) Flowing			Well Status (<i>Prod. or Shut-in</i>) Producing		
Date of Test 12/21/03	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 23	Water - Bbl. 0	Gas - Oil Ratio 0
Flow Tubing Press. 0	Casing Pressure 0	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 23	Water - Bbl. 0	Oil Gravity - API - (<i>Corr.</i>)	
29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) SOLD						Test Witnessed By Merle Lewis	
30. List Attachments							
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief							
Signature <i>Karen Cottom</i>							
Printed Name Karen Cottom Title Sr. Operations Technician Date 1/15/04							



KZ

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newlydrilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, truevertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

- | | |
|--------------------------|-------------------------|
| T. Anhy _____ | T. <u>Yates 2994'</u> |
| T. Salt _____ | T. <u>Glorieta 6532</u> |
| B. Salt _____ | T. <u>Paddock 6737</u> |
| T. Yates _____ | T. <u>Tubb 7337</u> |
| T. 7 Rivers _____ | T. <u>Abo 7520</u> |
| T. Queen _____ | T. <u>Wolfcamp 9670</u> |
| T. Grayburg _____ | T. <u>Strawn 11384</u> |
| T. San Andres _____ | T. <u>Chester 11483</u> |
| T. Glorieta _____ | T. <u>Atoka 11636</u> |
| T. Paddock _____ | T. <u>Morrow 12,100</u> |
| T. Blinebry _____ | T. <u>Austin 12,230</u> |
| T. Tubb _____ | T. _____ |
| T. Drinkard _____ | T. _____ |
| T. Abo _____ | T. _____ |
| T. Wolfcamp _____ | T. _____ |
| T. Penn _____ | T. _____ |
| T. Cisco (Bough C) _____ | T. _____ |

Northwestern New Mexico

- | | |
|-----------------------------|------------------------|
| T. Ojo Alamo _____ | T. Penn. "B" _____ |
| T. Kirtland-Fruitland _____ | T. Penn. "C" _____ |
| T. Pictured Cliffs _____ | T. Penn. "D" _____ |
| T. Cliff House _____ | T. Leadville _____ |
| T. Menefee _____ | T. Madison _____ |
| T. Point Lookout _____ | T. Elbert _____ |
| T. Mancos _____ | T. McCracken _____ |
| T. Gallup _____ | T. Ignacio Otzte _____ |
| Base Greenhorn _____ | T. Granite _____ |
| T. Dakota _____ | T. _____ |
| T. Morrison _____ | T. _____ |
| T. Todilto _____ | T. _____ |
| T. Entrada _____ | T. _____ |
| T. Wingate _____ | T. _____ |
| T. Chinle _____ | T. _____ |
| T. Permian _____ | T. _____ |
| T. Penn "A" _____ | T. _____ |

OIL OR GAS SANDS OR ZONES

- | | |
|-------------------------|-------------------------|
| No. 1, from.....to..... | No. 3, from.....to..... |
| No. 2, from.....to..... | No. 4, from.....to..... |

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

- | | |
|-------------------------|-----------|
| No. 1, from.....to..... | feet..... |
| No. 2, from.....to..... | feet..... |
| No. 3, from.....to..... | feet..... |

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

Field Name: **Shoe Bar North**
 Operator: **Ocean Energy, Inc.**
 Location: **Lea County, NM**
Sec 3, Twn 16S, Rng 35E

WELL: **Panther Martin No. 2**
 API #: **30-025-35378**

CURRENT

PROPOSED

Elevation
 4026' RKB
 17' KB-Elev

Spud Date: Feb 4, 2001

13-3/8", 48#, H40, STC @ 497'
 17-1/2" hole
 Cemented w/ 545 sks. Cmt to surface

8-5/8", 32#, K55, @ 4825'
 11" hole size
 Cmt'd w/ 1555 sks lead, 200 sks tail
 Cmt to surface

TOC @ 5950' RKB (CBL-3/26/01)

← 2-3/8", 8RD, EUE, L80 tbg (run 3/14/03)

On / Off tool
 F type 1.875" profile
 5-1/2" Arrowset 1X packer @ 11810' (3/14/03)
 8' sub
 Wireline re-entry guide

Atoka Sand Perfed 3/9/03
 11850' - 11860', Y block TCP, 6 spf
 3/15/03: Acid job w/ N2
 3/18/03: BHP BU
 4/13/03: 66 mcf/d, 0 bod, 0 bwd, 50# ftp

On / off tool w/ 1.875" "F" profile @ 12070'
 "FSG" blanking plug @ 12070' (set 3/7/03)
 Did not see in files that plug was retrieved
 5-1/2" Arrowset Packer @ 12072

Mechanical Tbg release @ 12112'

Morrow Sand: Cmpl 3/29/01

12,152' - 12,156'
 12,178' - 12,182'
 12,184' - 12,188'

TCP gun, 6 spf

Cmpl report notes Morrow sand fraced
 w/ binary foam w/ 14,500 lbs.

4/21/01: BHP BU.

5/26/01: 1700 Mcfd, 25 bod, 10 bwd, 600# ftp, 40/64"

TCP guns 12500' WLM

PBTD @ 12545' MD

5-1/2", 17#, P110 & L80 @ 12670'

7-7/8" hole

Cmt'd w/ 625 sks lead + 860 sks tail

TD @ 12,670'

R. Slack 8/25/03

DISTRICT I
1825 N. French Dr., Boobe, NM 88240

DISTRICT II
811 South First, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Ed., Aztec, NM 87410

DISTRICT IV
2040 South Pacheco, Santa Fe, NM 87506

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102
Revised March 17, 1999

Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

OIL CONSERVATION DIVISION

2040 South Pacheco
Santa Fe, New Mexico 87504-2088

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-35378		Pool Code 96763	Pool Name SHOE BAR NORTH ATOKA GAS
Property Code 25192	Property Name PANTHER MARTIN		Well Number 2
OGRD No. 169355	Operator Name DEVON LOUISIANA CORPORATION		Elevation 4009'

Surface Location

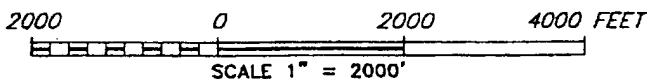
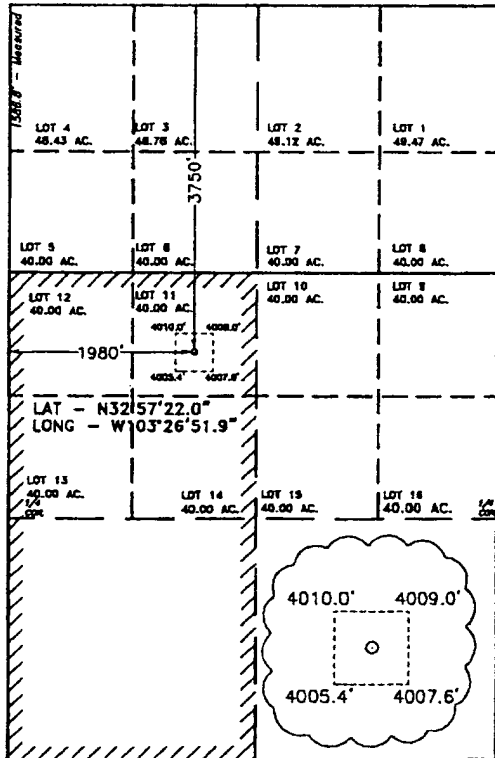
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
LOT 11	3	16 S	35 E		3750	NORTH	1980	WEST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

Dedicated Acres 320	Joint or Infill	Consolidation Code	Order No.
------------------------	-----------------	--------------------	-----------

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief.

Signature
Karen Cotton
Printed Name
Sr. Operations Technician
Title
1/16/04
Date

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my belief.

November 30, 2000

Date Surveyed
Signature & Seal of Professional Surveyor
W.O. No. 0655A
Certificate No. Gary L. Jones 7977
BASIN SURVEYS