Submit 3 Copies To Appropriate District Office	State of New Mexico			Form C-103	
District I 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources			WELL API NO.	
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONCEDIATION DIVISION			30-025-36391	
District III 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.			5. Indicate Type of Lease STATE X FEE	
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM	Santa I	Fe, NM 8	7505		& Gas Lease No.
87505 SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH				7. Lease Name or Unit Agreement Name Hornet State	
PROPOSALS.) 1. Type of Well:				8. Well Nu	mber
Oil Well Gas Well X Other				1	
Name of Operator Concho Resources Inc.				9. OGRID Number 193407	
3. Address of Operator 550 West Texas Avenue, Suite 1300 Midland, Texas 79701				10. Pool name or Wildcat WorkCamp LaRica: Morrow, East (Oas)	
4. Well Location					
Unit Letter D :	feet from th	e North	line and	660 fe	eet from the West line
Section 3	Township 1	9S R	ange 34E	NMPM	County Lea
	11. Elevation (Show 4002 GR	whether DF	R, RKB, RT, GR, et	c.)	
12. Check A	ppropriate Box to l	Indicate N	lature of Notice,	Report or C	Other Data
NOTICE OF INT				•	REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDO	и Ц	REMEDIAL WOR	K	☐ ALTERING CASING ☐
TEMPORARILY ABANDON	CHANGE PLANS		COMMENCE DRI		ABANDONMENT
PULL OR ALTER CASING	MULTIPLE COMPLETION		CASING TEST AN CEMENT JOB	ND	X
OTHER:			OTHER:		
of starting any proposed wor or recompletion. 12-08-03 Perf 13,420' - 430', 10', 12-10-03 Pump 2 bbls acid w/N2 12-12-03 RU Baker Atlas & ran C 12-15-03 RIH w/ 3 1/8" slick gun 12-16-03 RU Cudd Pumping Serv 12-19-03 MIRU Cudd. Acidize 1 01-06-04 RIH w/ 2 1/2" x 1 1/4' x 01-08-04 Tied in electricity. Begin	rk). SEE RULE 1103. 4 jspf (41 holes) pad & 3000 gals 7 1/2' CIBP & set @ 13,400' (s. Perf 11,686' 11,714 vice. Spot 500 gals 15% 1,686' - 714' w/3500 g 1 36i' pump an testing well.	For Multip % HCl acid Cap w/35' c , 28', 4 jspf 6 HCl acros als 15% 90	l w/N2 w/BS. Flow mt. Load hole w/32 (113 holes). ss perfs. Acidize 11 /10 acid + 200 BS.	red well back, 2 bbls & test co.,686' - 714' w/Good ball act	sg. to 2000 psi. /500 gals 15% HCl.
I hereby certify that the information a	boye is true and comp			ge and belief.	
SIGNATURE JUMBO	Officer	TITLE_F	Regulatory Analyst	conchoresour	DATE 01/21/2004
Type or print name Brenda Coffman		E-mail a	ddress:		Telephone No. (432)685-437
(This space for State use)	7		PETRI	OLEUM ENG	INEER
APPPROVED BY Conditions of approval, if any:	May	THTLE_			DATEEB 2 3 2004