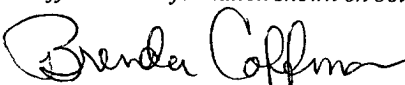


Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-025-36391 5. Indicate Type of Lease STATE ☐ FEE ☒ State Oil & Gas Lease No.
WELL COMPLETION OR RECOMPLETION REPORT AND LOG		
1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____ b. Type of Completion: NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. WELL ☐ OVER _____ BACK RESVR. ☐ OTHER _____		7. Lease Name or Unit Agreement Name Hornet State
2. Name of Operator CONCHO RESOURCES INC.		8. Well No. 1
3. Address of Operator 550 W. TEXAS, SUITE 1300 MIDLAND, TX 79701		9. Pool name or Wildcat Walcamp Undesignated, Strawn
4. Well Location Unit Letter D : 760 Feet From The North Line and 660 Feet From The West Line Section 3 Township 19S Range 34E NMPM Lea _____ County _____		
10. Date Spudded 09/13/2003	11. Date T.D. Reached 11/16/2003	12. Date Compl. (Ready to Prod.) 12/16/2003
13. Elevations (DF& RKB, RT, GR, etc.) 4002 Gr		14. Elev. Casinghead
15. Total Depth 13800	16. Plug Back T.D. 13365	17. If Multiple Compl. How Many Zones? _____
18. Intervals Drilled By 0 - 13800		19. Producing Interval(s), of this completion - Top, Bottom, Name Strawn 11,686 - 11,728
20. Was Directional Survey Made Yes		21. Type Electric and Other Logs Run CN/GR
22. Was Well Cored No		23. CASING RECORD (Report all strings set in well)
CASING SIZE	WEIGHT LB./FT.	DEPTH SET
13 3/8"	48#	910.50
8 5/8"	32#	5173.68
5 1/2"	17.50#	13800'
24. LINER RECORD		25. TUBING RECORD
SIZE	TOP	BOTTOM
		SACKS CEMENT
		SCREEN
26. Perforation record (interval, size, and number) 11,686 - 11,728 4 jsf (113 holes)		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
		DEPTH INTERVAL
		AMOUNT AND KIND MATERIAL USED
		11,686 - 11,728 500 gals 15% HCL + 11,686 gals
		15% 90/10 acid + 200 BS
28. PRODUCTION		
Date First Production 01/10/2004		Production Method (Flowing, gas lift, pumping - Size and type pump) 2 1/2" x 1 1/4" x 36' pump
Date of Test 01/12/2004		Well Status (Prod. or Shut-in) producing
Hours Tested 24	Choke Size	Prod'n For Test Period
		Oil - Bbl
		Gas - MCF
		Water - Bbl.
		Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate
		Oil - Bbl.
		Gas - MCF
		Water - Bbl.
		Oil Gravity - API - (Corr.)
29. Disposition of Gas (Sold, used for fuel, vented, etc.)		Test Witnessed By
30. List Attachments C-104, deviation report, logs		
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief		
Signature 	Printed Name BRENDA COFFMAN	Title REGULATORY ANALYST
E-mail Address BCOFFMAN@CONCHORESOURCES.COM	Date 01/21/2004	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy 1830	T. Canyon	T. Ojo Alamo	T. Penn "B"
T. Salt	T. Strawn 12342	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt 3105	T. Atoka 12806	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen 4700	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinberry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand 6504	T. Todilto	T.
T. Drinkard	T. Bone Springs 8140	T. Entrada	T.
T. Abo	T. Morrow	T. Wingate	T.
T. Wolfcamp 11188	T. Morrow Cla	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
 No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
0	912	912	Surf Rock/sd				
912	1740	828	Red bed				
1740	3489	1749	Salt/Anhy				
3489	3635	146	Rustler				
3635	3910	275	Dolo/Anhy				
3910	4730	820	Seven Rivers				
4730	6760	2030	Anhy/Dolo/Lm				
6760	8160	1400	Delaware Sd				
8160	9036	876	Bone Springs				
9036	10599	1563	Lm/Sd/Ch/Dolo				
10599	10920	321	Lower Bone Springs				
10920	11445	525	Lm/Sh/Dolo				
11445	11823	378	Wolfcamp				
11823	13808	1985	Sd/Lm/Shale/Chert				