

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.

30-025-36421

5. Indicate Type of Lease

STATE ☐ FEE ☒

State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. Type of Completion:

NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF.
WELL OVER BACK RESVR. ☐ OTHER

2. Name of Operator

Capataz Operating Inc

3. Address of Operator

PO Box 10549, Midland, TX 79702

7. Lease Name or Unit Agreement Name

Dixie Queen

8. Well No.

1

9. Pool name or Wildcat

House, Tubb

4. Well Location

Unit Letter P 330 Feet From The South Line and 660 Feet From The East Line

Section 11 Township 20S Range 38E NMPM Lea County

10. Date Spudded

10/20/03

11. Date T.D. Reached

11/01/03

12. Date Compl. (Ready to Prod.)

12/06/03

13. Elevations (DF& RKB, RT, GR, etc.)

3563 GR

14. Elev. Casinghead

3563

15. Total Depth

7800

16. Plug Back T.D.

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

XX

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

6688-6736 Tubb

20. Was Directional Survey Made

No

21. Type Electric and Other Logs Run

CDNL, DLL

22. Was Well Cored

No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8	61#	80'	17-1/2	50SX	None
8-5/8	24	1591	12-1/4	740 SX	"
5-1/2	17	7800	7-7/8	1730 SX	"

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-7/8	6568	6568

26. Perforation record (interval, size, and number)

6688-6736 148.42" Holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
6688-6736	9000 gals 20% Nefe
	30,000 gals 20% Nefe
	20/40

28. PRODUCTION

Date First Production 12/09/03		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod. or Shut-in) Prod		
Date of Test 12/13/03	Hours Tested 24	Choke Size 20/64 "	Prod'n For Test Period	Oil - Bbl 17	Gas - MCF 605	Water - Bbl. 23	Gas - Oil Ratio 35588
Flow Tubing Press. 475	Casing Pressure 850	Calculated 24- Hour Rate	Oil - Bbl. 17	Gas - MCF 605	Water - Bbl. 23	Oil Gravity - API - (Corr.) 37	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

30. List Attachments

C-103, C-104, DLL, INCLINATION REPORT

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature

Printed H Scott Davis
Name Agent

10/18/03
Date

T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 4250	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta 5610	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinbry 6016	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard 6800	T. Bone Springs	T. Entrada	T.
T. Abo 7080	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

No. 1, from to
No. 2, from to
No. 3, from to
No. 4, from to

Include data on rate of water inflow and elevation to which water rose in hole.

LITHOLOGY RECORD (Attach additional sheet if necessary)