

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103

June 19, 2008

RECEIVED

NOV 19 2010

OIL CONSERVATION DIVISION

333 South St. Francis Dr.

Santa Fe, NM 87505

HOBBSOCD

WELL API NO. <b>30-025-11758</b>
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. <b>303345</b>
7. Lease Name or Unit Agreement Name <b>COOK</b>
8. Well Number <b>#002</b>
9. OGRID Number <b>192143</b>
10. Pool name or Wildcat <b>Jalmat; Tansil; Yates; 7-Rivers</b>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) <b>3020' DF</b>

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

**HERMAN L. LOEB LLC**

3. Address of Operator

**PO Box 838 Lawrenceville ILL. 62439**

4. Well Location

Unit Letter **P**: **660'** feet from the **SOUTH** line and **660'** feet from the **EAST** lineSection **28**Township **25-S**Range **37 E**

NMPM

County **LEA**

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

**3020' DF**

## 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐CHANGE PLANS ☐PULL OR ALTER CASING ☐MULTIPLE COMPL ☐DOWNHOLE COMMINGLE ☐

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐P AND A ☐CASING/CEMENT JOB ☐OTHER: ☐OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

3-23-10 MIRUPU, POOH w/Rods &amp; Pump, NU BOP, Tag Fill @2769' POOH w/ Tubing

3-24-10 RIH w/ 4 3/4" Bit &amp; DC's, tag @2769', Clean out Fill to 2910', POOH, LD Bit, RIH w/ 4 3/4" Tapered &amp; String Mills to 2910' Circulate hole clean, POOH, LD Mills

3-25-10 RIH w/ RBP &amp; set @2440', RIH w/ Packer &amp; Test Casing, found leaks @971' to 1020' &amp; 20' (squeezed @970' 10-2-1968 100sks)

3-26-10 Dig out around Casing found bad surface riser, replace nipples &amp; valve, still leaking below 7 5/8" Head

3/29/10 Set Packer @2400', back out 2 joints Tubing, RD &amp; move Pulling Unit &amp; dig around Casing 25', Replace 20' of 5 1/2" &amp; 7 5/8" Replace both wellheads.

3/30/10 Finish repairing surface leaks, install new surface riser, wax tape all exposed metal to surface &amp; backfill hole.

3/31/10 RU pulling Unit, screw into tubing, pull up &amp; set packer @900', Test Casing above Pkr. "Good", attempt to get a pump in rate Down Tubing, pressure up to 500#s &amp; bleeds off to 50#s in 30 minutes, unset Pkr &amp; POOH, RIH w/ retrieving head &amp; tubing to 2400', RU &amp; swab well dry in 20 runs, has no fluid entry from casing leak, LD swab, RIH &amp; unset RBP, POOH &amp; LD RBP

4/1/10 RIH w/ 89 Jnts Tubing, set SN @2841', RIH w/ 1 1/4" Pump &amp; 112- 3/4" Rods, hang well on &amp; space out, put back on Production

**4/6/10 In 120 Hours Produced: 3 bbl. Oil, 20 bbls Water, 125 MCF Gas**

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE

Field Supervisor

DATE

4-2-2010

Type or print name

CAM ROBBINS

E-mail address:

maximum@valornet.com

PHONE:

575-390-4666

For State Use Only

APPROVED BY:

TITLE

PETROLEUM ENGINEER

DATE

NOV 22 2010