

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0137  
Expires: March 31, 2007

## COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other  
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resrv.  
Other \_\_\_\_\_

2. Name of Operator

ConocoPhillips Company

3. Address

3300 N "A" St Bldg 6, Midland, TX 79705

3a. Phone No. (include area code)

(432)688-6913

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*

At Surface UL H, Sec 33, T17S, R32E, 1830' FNL 1310' FEL

At top prod. interval reported below UI H, Sec 33, T17S, R32E, 1744' FNL 1297 FEL

At total depth UL H, Sec 33, T17S, R32E, 1699' FNL 1304' FEL

14. Date Spudded

08/16/2010

15. Date T.D. Reached

08/24/2010

16. Date Completed

☐ D & A ☒ Ready to Prod.  
09/14/201018. Total Depth: MD 4618'  
TVD19. Plug Back T.D.: MD 4557'  
TVD20. Depth Bridge Plug Set: MD  
TVD21. Type of Electric & Other Mechanical Logs Run (Submit copy of each)  
Three Detector Litho-Density, Borehole Compensated Sonic Log, Caliper  
Log, Hi-Res-Laterolog Array22. Was well cored? ☒ No ☐ Yes (Submit analysis)  
Was DST run? ☒ No ☐ Yes (Submit analysis)  
Directional Survey? ☐ No ☒ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cement Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.25"	8.625"	24#	Surface	1033'		570 cl C		Surface	
7.875"	5.5"	17#	Surface	4602'		860 cl H		Surface	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875"	4083'							

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Grayburg-San Andres	3709'	4122'	3964'-4067'	.360	2 spf	open
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
3964'-4067'	Acidize w/2500 gal 15% HCl, Frac w/9055 Gal YF125ST w/ 23,636 # Ottawa Sand and 8897 Gal YF125ST w/46,865# Super LC

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
9/14/2010	09/14/10	24	→	39.7	38	46			Pumping
Choice Size	Tbg. Press. Flwg. SI	Csg. Press. 200 <th>24 Hr. Rate</th> <th>Oil BBL</th> <th>Gas MCF</th> <th>Water BBL</th> <th>Gas : Oil Ratio</th> <th>Well Status</th> <th></th>	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
	200	90	→					Producing	NOV 12 2010

Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			➡						BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE
Choke Size	Tbg. Press Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	PETROLEUM ENGINEER
			➡						

(See Instructions and spaces for additional data on page 2)

ACCEPTED FOR RECORD

Pumping

NOV 12 2010

BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE

PETROLEUM ENGINEER

NOV 22 2010

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

REINJECTED

30. Summary of Porous Zones (Include Aquifers):

Show all important zones or porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				Rustler	1022
				Salado	1241
				Tansill	2207
				Yates	2336
				Seven Rivers	2702
				Queen	3336
				Grayburg	3709
				San Andres	4122

32. Additional remarks (include plugging procedure):

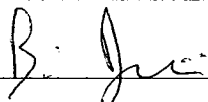
33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☒ Electrical/Mechanical Logs (1 full set req'd.)   
 ☐ Geological Report   
 ☐ DST Report   
 ☐ Directional Survey  
☐ Sundry Notice for plugging and cement verification   
 ☐ Core Analysis   
 ☐ Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Brian D MaiorinoTitle Regulatory Specialist

Signature

Date 10/22/2010

Title 18 U.S.C. Section 101 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States and false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.