

Submit 1 Copy To Appropriate District  
Office

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico

Energy, Minerals and Natural Resources

Form C-103

October 13, 2009

RECEIVED  
NOV 19 2010  
HOBBSUCD

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.

30-025-01538

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

306907

7. Lease Name or Unit Agreement Name

Caprock Maljamar Unit

8. Well Number 100

9. OGRID Number

270265

10. Pool name or Wildcat

Maljamar; Grayburg-San Andres

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH  
PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other Injection ☐

2. Name of Operator

SandRidge Exploration and Production LLC

3. Address of Operator

2130 W. Bender Hobbs, NM 88240

4. Well Location

Unit Letter O : 330 feet from the South line and 2310 feet from the East line  
Section 28 Township 17S Range 33E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

4184 GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

11-1-10 MIRU

11-2-10 NDWH, NUBOP. Unset pkr, POH w/2 2/8" PCID tbg & packer

11-3-10 RIH w/3 1/2" x 2 3/8" AD-1 packer on 2 3/8" IP tbg, testing to 5000 psi.

11-4-10 Set pkr @ 4080'. Tested csg to 340 psi f/30 mins. Held ok. Unset pkr, circulated 65 bbls packer fluid, set packer @4080', NDBOP, NUWH  
Tested casing to 325 psi gain 15# in 30 mins. tested to 338 psi. gain 4# in 30 mins. RDPU

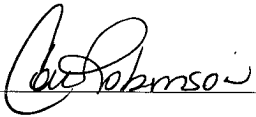
11-17-10 Ran MIT, pressured to 530 psi f/30 mins. Held OK. Put well on injection.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE



TITLE Regulatory Analyst

DATE 11-18-2010

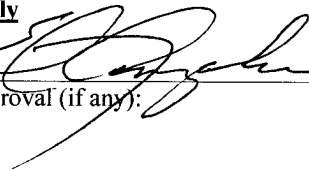
Type or print name Colleen Robinson

E-mail address: crobenson@sdrge.com

PHONE: 738-1739

For State Use Only

APPROVED BY:



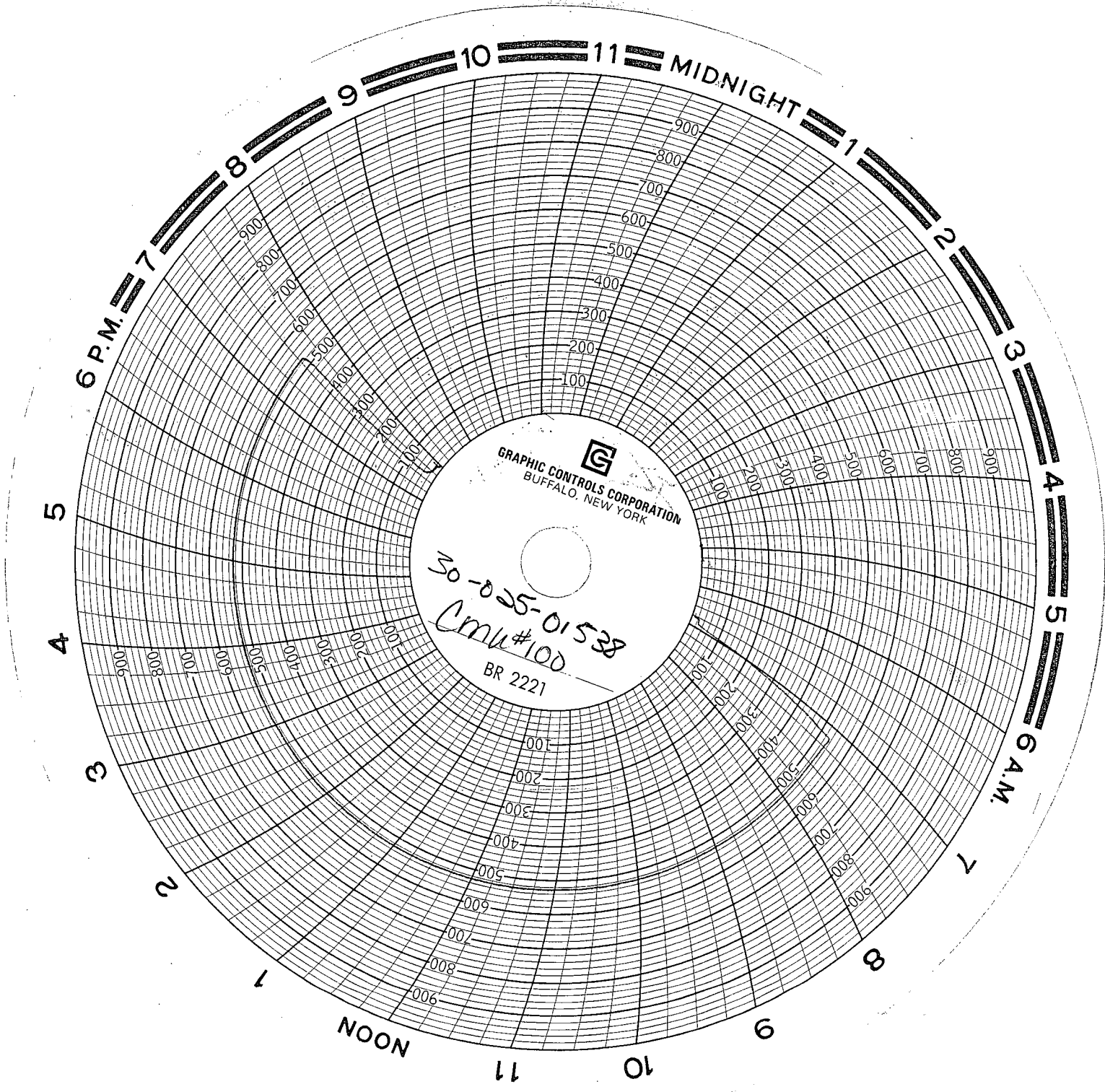
TITLE

STAFF MGR

DATE

11-22-10

Conditions of Approval (if any):



GRAPHIC CONTROLS CORPORATION  
BUFFALO, NEW YORK

30-025-01538  
Cm4 #100  
BR 2221

Nov 17, 2010

Jay Hare = MoS Service #17

Sandridge Energy CMA #100

Press Recorder calibrated

Oct 5, 2010 By D&L Meters

in Livingston N.M. Model # PMC 8" 1000#