

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

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5. Lease Serial No.
NM 25741
6. Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other Injection

2. Name of Operator
B C Operating, Inc.

3a. Address
P O Box 50820
Midland, TX 79710

3b. Phone No. (include area code)
432-684-9696 ext 253

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
660' FSL & 660' FWL, Unit Letter M
Section 27, T26S-R37E

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.
Rhodes Yates Unit #13

9. API Well No.
30-025-25693

10. Field and Pool or Exploratory Area
Rhodes Yates; Seven Rivers

11. Country or Parish, State
Lea County, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Injection clean out & reactivation
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

1. RIH, LD tubing
2. Clean out well to 3378'
3. RIH w/packer set at 2970, acidize perfs 3167-3378' w/3000 gal 15% HCL
4. POH LD packer and workstring
5. RIH w/2 3/8" injection tubing and packer set @ 2984'
6. Pressure Test to 400 psi, test held good for 15 min.

This well has been returned to injection on 9/29/10
Pressured casing to 320 psi for 30 min, chart attached, Mark Whitaker - OCD field rep witnessed on 9/29/10

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14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Star Harrell

Title Regulatory Analyst

Signature

Star Harrell

Date 10/12/2010

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

EG 11-22-10

Title

NOV 12 2010

Date

Office

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

BUREAU OF LAND MANAGEMENT

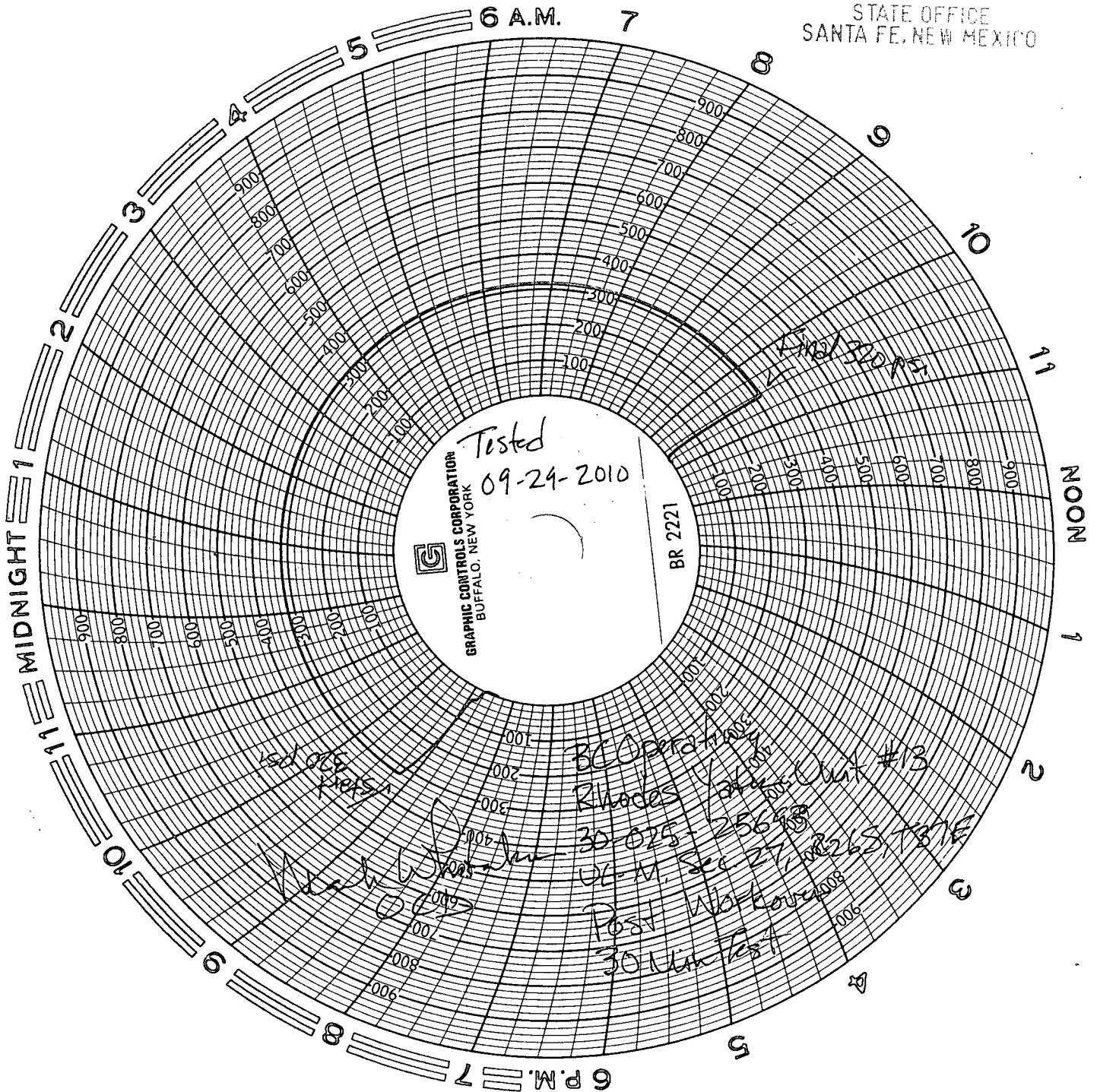
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

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Jason Wacker

From: Warnell, Terry G, EMNRD [TerryG.Warnell@state.nm.us]
Sent: Wednesday, August 04, 2010 4:49 PM
To: Dickey, Sylvia, EMNRD
Cc: Hill, Larry, EMNRD; Jwacker@blackoakres.com
Subject: BC Operating Rhodes Yates Well No. 13

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Sylvia,

This afternoon Jason Wacker stopped by the office to review their recently run casing inspection log on the #13 well.

I agree with Mr. Wacker's interpretation and was pleased to see the pipe is still in fairly good shape. However, there are strong indications the packer will not be able to set within a 100 feet of the top perf and pass a MIT.

Based on our meeting I approve of BC Operating setting the packer within 100 feet of the top of the unitized interval of 3,024 feet.

Regards,

Terry G. Warnell
New Mexico Oil Conservation Division
1220 South St. Francis
Santa Fe, NM 87505
505-476-3466

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