SUNDRY NOTICES AND REPORTS ON WELLS   State of the sunice Monument South Unit   State of the sunice Monument   State of th	Submit 3 Copies To Appropriate District  Office District I  State of New Mexico  Minerals and Natural Reso	Form C-103 June 19, 2008
DOOR ROBERDS RAL ARCK, NAM SENDENSOUS   Santa Fe, NM 87505   STATE   XI   FEE	1675 N. Granch Dr. Hobbe NM 97740	I WELL ALLING.
South   State   Stat	District II 1301 W. Grand Ave., Artesia, NM 1871/0 1 8 2011 CONSERVATION DIVIS	SION 30-025-04526 5 Indicate Type of Lease
SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOR. USE "APPLICATION FOR PREMIT" (FORM C-101) FOR SUCH PROPOSALS)  1. Type of Well:  Oil Well [2] Gas Well   Other  VIO Energy. Inc.  3. Address of Operator  XTO Energy. Inc.  3. Address of Operator  20 N. Lora ine, Ste. 800 Midland. TX 79701	District III 1220 South St. Francis Di 1200 Rio Brazos Rd., Aztec, NM 87410- 250 Santa Fe NM 87505	STATE X FEE
SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DEFERENT RESERVOR. USE "APPLICATION FOR PREMIT" (FORM C-101) FOR SUCH PROPOSALS.  1. Type of Well: Oil Well XI Gas Well	District IV 1220 S. St. Francis Dr., Santa Fe, NM	6. State Oil & Gas Lease No.
Eunice Monument South Unit   Eunice Monument   Eunice M	87505	
1. Type of Well:	(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SI	BACK TO A   Funice Monument South Unit /
X70 Energy   Inc.   005380		
3. Address of Operator 200. N. Loratine, Ste. 800 Midland, TX 79701  4. Well Location Unit Letter 10. Foel mame or Wildcat Eunice Monument; Gravburg-San Andres  6. Well Location Unit Letter 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3585; GL  12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data  NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WORK   ALTERING CASING   TEMPORARILY ABANDON   CHANGE PLANS   COMMENCE DRILLING OPNS   P AND A  PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMENT JOB   And Grave Was a starting any proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estime of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed co or recompletion or starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed co or recompletion or starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed co or Rule 14. RIH w/soric hammer on 2-3/8" tog sonic hammer w/201 90/10 acid RU stripping head.  1. RIH W/soric hammer on 2-3/8" tog sonic hammer w/201 90/10 acid RU stripping head.  3. Pressure test csg to 500psig - dril out CIBP @ 3740' and clean well to 3888" - circ clean.  4. RIH w/soric hammer on 2-3/8" tog sonic hammer w/201 90/10 acid RU stripping head.  5. RIH w/soric hammer on 2-3/8" tog sonic hammer w/201 90/10 acid RU stripping head.  6. ND 80P. NU WH. RIH w. rods and pumpt, put well in test, RDMO PU.  Spud Date:  Rig Release Date:  TITLE Regulatory Analyst DATE  TYPE Or print name Patty Urias  PHONE 432-620-4318  For State Use Only  APPROVED BY  TITLE PETRELEUM ENGINEER  DATE  NOT 22 2010	1	
20. N. Loraine. Ste. 800 Midland. TX 79701  4. Well Location Unit Letter U		
Unit Letter U 680 feet from the South line and 581 feet from the West line  Section 6 Township 215 Range 36E NMPM County Lea  11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3585 GL  12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data  NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK PLUG AND ABANDON COMMENCE DRILLING OPNS. PAND A  TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PAND A  PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB  OTHER: RTWP: Test Grayburg  13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimate of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed col or recompletion.  1. MIRU PU - MI & rack 3900' of 2-7/8" N-80 workstring 2. PU & RIH w/ 4-3/4" bit and DCs on 2-7/38" WS 3. Pressure test case to 500pts; chill out CIBP @ 3740' and clean well to 3888' - circ clean. 4. RIH w/spord equip based on a 300 bfpd total rate or better est based on swab results. 6. ND BOP. NU WH. RIH w. rods and pumpt, put well in test, RDMO PU.  Spud Date:  Rig Release Date:  Rig Release Date:  TITLE Regulatory Analyst DATE 11/16/10 patty. Urias@xtoenergy.com PHONE 432-620-4318.  For State Lise Only APPROVED BY  TITLE PETGLEUM ENGINEER  NOT 2 2 2010	200 N. Loraine, Ste. 800 Midland, TX 79701	I
Unit Letter U : 680 feet from the South line and 581 feet from the West line  Section 6 Township 21S Range 36E NMPM County Lea  11. Elevation (Show whether DR, RKB, RT, GR, etc.)  12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data  NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK PLUG AND ABANDON COMMENCE DRILLING OPNS. PANDA  PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB  OTHER: RTWP: Test Grayburg  OTHER: RTWP: Test Grayburg  OTHER: RTWP: Test Grayburg  OTHER: RTWP: Test Grayburg  I. MIRU PU - M1 & rack 3900' of 2-7/8" N-80 workstring 2. PU & RIH w/ 4-3/4" bit and IOS on 2-/38" WS 3. Pressure test csg to 500psig · drill out CIBP @ 3740' and clean well to 3888' · circ clean. 4. RIH w/sonic hammer on 2-3/8" tbg · sonic hammer w/20% 90/10 acid · RU stripping head. 5. RIH w/prod equip based on a 300 bfpd total rate or better est based on swab results. 6. ND BOP. NU WH, RIH w.rods and pumpt. put well in test, RDMO PU.  Spud Date:  Rig Release Date:  TITLE Regulatory Analyst DATE 11/16/10  patty_Urias@xtoenergy.com PHONE 432-620-4318  Fer State Use Only APPROVED BY  TITLE PETGLEUM ENGINEER  DATE  III lees time to the set of my knowledge and belief.  NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:  REMEDIAL WORK ALTERING CASING ALTERING CASING ALTERING CASING ALTERING CASING ALTERING COMMENCE DRILLING OPNS. ALTERING CASING AL		
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3585* GL  12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data  NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WORK   ALTERING CASING   COMMENCE DRILLING OPNS.   PAND A  PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMENT JOB   Remedial work   ALTERING CASING   Great Remedial work   Pand A  OTHER:  13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed color or recompletion.  1. MIRU PU - MI & rack 3900* of 2-7/8" N-80 workstring 2. PU & RIH w/ 4-3/4" bit and DCs on 2-/38" WS 3. Pressure test csg to 500psig - drill out CIPB @ 3740" and clean well to 3888" - circ clean. 4. RIH w/sonic hammer on 2-3/8" tbg - sonic hammer w/20% 90/10 acid - RU stripping head. 5. RIH w/prod equip based on a 300 bfpd total rate or better est based on swab results. 6. ND 80P. NU WH. RIH w.rods and pumpt, put well in test. RDMO PU.  Thereby certify that the information above is true and complete to the best of my knowledge and belief.  SIGNATURE Right of Downland Proposed Completes and Downland		
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3585* GL  12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data  NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WORK   ALTERING CASING   COMMENCE DRILLING OPNS.   P AND A  PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMENT JOB   B A B A B A B A B A B A B A B A B A	Section 6 Township 21S Range 36E NMPM County Lea	
NOTICE OF INTENTION TO:    PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WORK   ALTERING CASING   REMEDIAL WORK   ALTERING CASING   COMMENCE DRILLING OPNS.   PAND A COMMENCE DRILLING OPNS.   PAND A COMMENCE COMMENCE DRILLING OPNS.   PAND A COMMENCE DRILLING OPNS.   PAND A COMMENCE COMMENCE DRILLING OPNS.   PAND A COMMENCE COMMENCE DRILLING OPNS.   PAND A	11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PAND A PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB And an advanta on a submit on the submit of the proposed of an advanta was sometiment of the proposed of an advanta was sometiment. Pand Accompanied by Some performance of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed color recompletion.  1. MIRU PU - MI & rack 3900' of 2-7/8" N-80 workstring 2. PU & RIH w/ 4-3/4" bit and DCs on 2-/38" WS 3. Pressure test csg to 500psig - drill out CIBP @ 3740' and clean well to 3888' - circ clean. 4. RIH w/sonic hammer on 2-3/8" tbg - sonic hammer w/20% 90/10 acid - RU stripping head. 5. RIH w/prod equip based on a 300 bfpd total rate or better est based on swab results. 6. ND BOP. NU WH, RIH w.rods and pumpt, put well in test, RDMO PU.  Spud Date:  Rig Release Date:  Thereby certify that the information above is true and complete to the best of my knowledge and belief.  SIGNATURE  TITLE Regulatory Analyst DATE  DATE  NOW 2 2 2010  PAPROVED BY  TITLE PUT BLUW ENGINEER  DATE	12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PAND A PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB And an advanta on a submit on the submit of the proposed of an advanta was sometiment of the proposed of an advanta was sometiment. Pand Accompanied by Some performance of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed color recompletion.  1. MIRU PU - MI & rack 3900' of 2-7/8" N-80 workstring 2. PU & RIH w/ 4-3/4" bit and DCs on 2-/38" WS 3. Pressure test csg to 500psig - drill out CIBP @ 3740' and clean well to 3888' - circ clean. 4. RIH w/sonic hammer on 2-3/8" tbg - sonic hammer w/20% 90/10 acid - RU stripping head. 5. RIH w/prod equip based on a 300 bfpd total rate or better est based on swab results. 6. ND BOP. NU WH, RIH w.rods and pumpt, put well in test, RDMO PU.  Spud Date:  Rig Release Date:  Thereby certify that the information above is true and complete to the best of my knowledge and belief.  SIGNATURE  TITLE Regulatory Analyst DATE  DATE  NOW 2 2 2010  PAPROVED BY  TITLE PUT BLUW ENGINEER  DATE	NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PAND A PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB  OTHER: RTWP: Test Grayburg  OTHER: RTWP: Test Grayburg  OTHER:  13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed color recompletion.  1. MRNU PU - MI & rack 3900' of 2-7/8" N-80 workstring 2. PU & RIH w/ 4-3/4" bit and DCs on 2-/38" WS 3. Pressure test csg to 500psig - drill out CIBP @ 3740' and clean well to 3888' - circ clean. 4. RIH w/sonic hammer on 2-3/8" MS 5. RIH w/prod equip based on a 300 bfpd total rate or better est based on swab results. 6. ND BOP. NU WH, RIH w.rods and pumpt, put well in test, RDMO PU.  Spud Date:  Rig Release Date:  Title Regulatory Analyst DATE 11/16/10 patty urias@xtoenergy.com Type or print name Patty Urias  For State Use Only APPROVED BY  TITLE PETROLEUM PAGINEER  DATE  NOW 2 2 2010		
PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMENT JOB   and dynamics in Polymatics in Submit or form C-104 Request for done per submit of starting any proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimate of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed coing or recompletion.  1. MIRU PU - MI & rack 3900' of 2-7/8" N-80 workstring 2. PU & RIH w/4-3/4" bit and DCs on 2-/38" WS 3. Pressure test csg to 500psig - drill out CIBP @ 3740' and clean well to 3888' - circ clean. 4. RIH w/sonic hammer on 2-3/8" tbg - sonic hammer w/20% 90/10 acid - RU stripping head. 5. RIH w/prod equip based on a 300 bfpd total rate or better est based on swab results. 6. ND BOP. NU WH, RIH w.rods and pumpt. put well in test, RDMO PU.  Spud Date: Rig Release Date: Rig Release Date: Rig Release Date: Philosophy Complete a 24 hours producting see and a 300 bfpd total rate or better est based on swab results.  Spud Date: Rig Release Date: Philosophy Complete a 24 hours producting see and a 300 bfpd total rate or better est based on swab results.  Spud Date: Rig Release Date: Philosophy Complete a 24 hours producting see and belief.  SIGNATURE Patty Urias E-mail address: Phone 432-620-4318  For State Use Only  APPROVED BY TITLE Patty Parameters DATE  NON 2.2 2010	<u></u>	<del></del>
DOWNHOLE COMMINGLE  OTHER: RTWP: Test Grayburg  I3. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estime of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed color recompletion.  1. MIRU PU - MI & rack 3900' of 2-7/8" N-80 workstring 2. PU & RIH w/ 4-3/4" bit and DCs on 2-/38" MS 3. Pressure test csg to 500psig - drill out CIBP @ 3740' and clean well to 3888' - circ clean. 4. RIH w/sonic hammer on 2-3/8" tbg - sonic hammer w/20% 90/10 acid - RU stripping head. 5. RIH w/prod equip based on a 300 bfpd total rate or better est based on swab results. 6. ND BOP. NU WH. RIH w.rods and pumpt. put well in test. RDMO PU.  Spud Date:  Rig Release Date:  Title Regulatory Analyst DATE 11/16/10 patty urias@xtoenergy.com Type or print name Patty Urias E-mail address:  PHONE 432-620-4318  For State Use Only.  APPROVED BY  TITLE PETPOLEUM ENGINEER  DATE  DATE  Ad d whal was do d subnit of form 0-10/4 Request for Allouring from 1/2 for form 1/2 for form 1/2 for form 1/2 for form 1/2 fo	PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT IOR	
OTHER: RTWP: Test Grayburg  I3. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estime of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed color recompletion.  1. MIRU PU - MI & rack 3900' of 2-7/8" N-80 workstring 2. PU & RIH w/ 4-3/4" bit and DCs on 2-/38" WS 3. Pressure test csg to 500psig - drill out CIBP @ 3740' and clean well to 3888' - circ clean. 4. RIH w/sonic hammer on 2-3/8" tbg - sonic hammer w/20% 90/10 acid - RU stripping head. 5. RIH w/prod equip based on a 300 bfpd total rate or better est based on swab results. 6. ND BOP. NU WH, RIH w.rods and pumpt, put well in test, RDMO PU.  Spud Date:  Rig Release Date:  TITLE Regulatory Analyst DATE 11/16/10  Type or print name Patty Urias  For State Use Only  APPROVED BY  TITLE PETPOLEUM ENGINEER  DATE  DATE	DOWNHOLE COMMINGLE	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimate of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed color recompletion.  1. MIRU PU - MI & rack 3900' of 2-7/8" N-80 workstring 2. PU & RIH w/ 4-3/4" bit and DCs on 2-/38" WS 3. Pressure test csg to 500psig - drill out CIBP @ 3740' and clean well to 3888' - circ clean. 4. RIH w/sonic hammer on 2-3/8" tbg - sonic hammer w/20% 90/10 acid - RU stripping head. 5. RIH w/prod equip based on a 300 bfpd total rate or better est based on swab results. 6. ND BOP. NU WH. RIH w.rods and pumpt. put well in test. RDMO PU.  Spud Date:  Rig Release Date:  Title Regulatory Analyst DATE 11/16/10 patty_urias@xtoenergy.com PHONE 432-620-4318  For State Use Only  APPROVED BY  TITLE PETROLEUM ENGINEER  DATE  NOV 2 2 2010	_	ell. A ppth.
4. RIH w/sonic hammer on 2-3/8" tbg - sonic hammer w/20% 90/10 acid - RU stripping head.  5. RIH w/prod equip based on a 300 bfpd total rate or better est based on swab results.  6. ND BOP. NU WH, RIH w.rods and pumpt, put well in test, RDMO PU.  Spud Date:  Rig Release Date:  Rig Release Date:  I hereby certify that the information above is true and complete to the best of my knowledge and belief.  SIGNATURE  TITLE Regulatory Analyst DATE 11/16/10  patty_urias@xtoenergy.com  Type or print name Patty Urias  E-mail address:  PHONE 432-620-4318  For State Use Only  APPROVED BY  TITLE PETPOLEUM ENGINEER DATE  DATE	OTHER: RTWP; Test Grayburg X OTHER	그 그 그 그 그 그 그 그 그 그 그 그 그 그 그 그 그 그 그
4. RIH w/sonic hammer on 2-3/8" tbg - sonic hammer w/20% 90/10 acid - RU stripping head.  5. RIH w/prod equip based on a 300 bfpd total rate or better est based on swab results.  6. ND BOP. NU WH, RIH w.rods and pumpt, put well in test, RDMO PU.  Spud Date:  Rig Release Date:  I hereby certify that the information above is true and complete to the best of my knowledge and belief.  SIGNATURE  TITLE Regulatory Analyst DATE 11/16/10  patty_urias@xtoenergy.com  Type or print name Patty Urias  E-mail address:  PHONE 432-620-4318  For State Use Only  APPROVED BY  TITLE PETROLEUM ENGINEER DATE  DATE  DATE	13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimates of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed color recompletion.	
4. RIH w/sonic hammer on 2-3/8" tbg - sonic hammer w/20% 90/10 acid - RU stripping head.  5. RIH w/prod equip based on a 300 bfpd total rate or better est based on swab results.  6. ND BOP. NU WH, RIH w.rods and pumpt, put well in test, RDMO PU.  Spud Date:  Rig Release Date:  Rig Release Date:  I hereby certify that the information above is true and complete to the best of my knowledge and belief.  SIGNATURE  TITLE Regulatory Analyst DATE 11/16/10  patty_urias@xtoenergy.com  Type or print name Patty Urias  E-mail address:  PHONE 432-620-4318  For State Use Only  APPROVED BY  TITLE PETPOLEUM ENGINEER DATE  DATE	1. MIRU PU - MI & rack 3900' of 2-7/8" N-80 workstring	
4. RIH w/sonic hammer on 2-3/8" tbg - sonic hammer w/20% 90/10 acid - RU stripping head.  5. RIH w/prod equip based on a 300 bfpd total rate or better est based on swab results.  6. ND BOP. NU WH, RIH w.rods and pumpt, put well in test, RDMO PU.  Spud Date:  Rig Release Date:  Rig Release Date:  I hereby certify that the information above is true and complete to the best of my knowledge and belief.  SIGNATURE  TITLE Regulatory Analyst DATE 11/16/10  patty_urias@xtoenergy.com  Type or print name Patty Urias  E-mail address:  PHONE 432-620-4318  For State Use Only  APPROVED BY  TITLE PETPOLEUM ENGINEER DATE  DATE	2. PU & RIH w/ 4-3/4" bit and DCs on 2-/38" WS 로벌 및 Prossure test esg to 500psig deall out CIPP @ 2740'and clean well to 2009' clean clean 를 할 수 없다.	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.  SIGNATURE  TITLE Regulatory Analyst DATE 11/16/10  patty_urias@xtoenergy.com  Type or print name Patty Urias  E-mail address: PHONE 432-620-4318  For State Use Only  APPROVED BY  TITLE PETROLEGAL ENGINEER DATE  DATE		a a ≧ a
I hereby certify that the information above is true and complete to the best of my knowledge and belief.  SIGNATURE  TITLE Regulatory Analyst DATE 11/16/10  patty_urias@xtoenergy.com  Type or print name Patty Urias  E-mail address: PHONE 432-620-4318  For State Use Only  APPROVED BY  TITLE PETROLEGAL ENGINEER DATE  DATE		ter est based on swab results.
I hereby certify that the information above is true and complete to the best of my knowledge and belief.  SIGNATURE  TITLE Regulatory Analyst DATE 11/16/10  patty_urias@xtoenergy.com  Type or print name Patty Urias  E-mail address: PHONE 432-620-4318  For State Use Only  APPROVED BY  TITLE PETROLEGAL ENGINEER DATE  DATE	6. ND BOP. NO WH, KIH W. rods and pumpt, put well in test	, KUMU PU. Sin de son
I hereby certify that the information above is true and complete to the best of my knowledge and belief.  SIGNATURE  TITLE Regulatory Analyst DATE 11/16/10  patty_urias@xtoenergy.com  Type or print name Patty Urias  E-mail address: PHONE 432-620-4318  For State Use Only  APPROVED BY  TITLE PETROLEGAL ENGINEER DATE  DATE		tubin
I hereby certify that the information above is true and complete to the best of my knowledge and belief.  SIGNATURE  TITLE Regulatory Analyst DATE 11/16/10  patty_urias@xtoenergy.com  Type or print name Patty Urias  E-mail address: PHONE 432-620-4318  For State Use Only  APPROVED BY  TITLE PETROLEGAL ENGINEER DATE  DATE		g siz
TITLE Regulatory Analyst DATE 11/16/10  patty_urias@xtoenergy.com E-mail address: PHONE 432-620-4318  For State Use Only  APPROVED BY TITLE PETROLEUM ENGINEER DATE  DATE  DATE	Spud Date: Rig Release Date:	e e ing
Type or print name Patty Urias E-mail address: PHONE 432-620-4318  For State Use Only  APPROVED BY TITLE PETROLEUM ENGINEER DATE	I hereby certify that the information above is true and complete to the best of r	ny knowledge and belief.
Type or print name Patty Urias E-mail address: PHONE 432-620-4318  For State Use Only  APPROVED BY TITLE PETROLEUM ENGINEER DATE	SIGNATURE FALLY LUCE TITLE	Regulatory Analyst DATE 11/16/10
APPROVED BY TITLE PETROLEUM ENGINEER DATE DATE	Type or print name Patty Urias E-mail address: PHONE 432-620-4318	
APPROVED BY TITLE PETROLEUM ENGINEER DATE DATE	For State Use Only	
1 4 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	APPROVED BY TITLE	ETROLEUM ENGINEER DATE NOV 2 2 2010