

June 19, 2008

Office

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM

87505

RECEIVED

NOV 19 2010

HOBBSOCD

CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.

30-025-39804

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
CENTRAL DRINKARD UNIT

8. Well Number 440

9. OGRID Number 4323

10. Pool name or Wildcat
DRINKARD

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

CHEVRON U.S.A. INC.

3. Address of Operator

15 SMITH ROAD, MIDLAND, TEXAS 79705

4. Well Location

Unit Letter N: 959 feet from the SOUTH line and 2519 feet from the WEST line

Section 29 Township 21-S Range 37-E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☐CASING/CEMENT JOB ☐

OTHER: INTENT TO SET RBP

OTHER: T/A STATUS ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

CHEVRON U.S.A. INC. HAS RECEIVED VERBAL APPROVAL FROM MR. E.L. GONZALES & MR. PAUL KAUTZ, NMOC, TO SET AN RBP IN THE SUBJECT WELL. THE INTENDED PROCEDURE IS AS FOLLOWS:

- 1) POOH W/MILLING BHA.
- 2) M/U AND RIH W/RETRIEVING HEAD AND 8 5/8" RBP.
- 3) SET RBP IN 8 5/8" SURFACE CASING @ 1185'.
- 4) PULL UP FROM RBP, CIRCULATE PACKER FLUID.
- 5) CONDUCT PRESSURE TEST TO VERIFY PERFORMANCE OF RBP.
- 6) FOLLOWING SUCCESSFUL TEST, POOH W/RETRIEVING HEAD. SECURE WELL.
- 7) PROVIDE MINIMUM 24 HOURS ADVANCE NOTICE TO NMOC TO WITNESS NMOC STANDARD PRES TEST.
- 8) CONDUCT NMOC STANDARD PRESSURE TEST AT NO LESS THAN MINIMUM 500 PSI FOR 30 MINUTES.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Pinkerton TITLE REGULATORY SPECIALIST DATE 11-10-2010Type or print name DENISE PINKERTON E-mail address: leakejd@chevron.com PHONE: 432-687-7375

For State Use Only

APPROVED BY: [Signature] TITLE STAFF MGR DATE 11-22-10

Conditions of Approval (if any):

Well: CDU #440

Field: Central Drinkard Unit

Operator: Chevron

Proposed
Wellbore Diagram

Well ID Info:
API No: 30-025-39804
Spud Date: 10/4/2010

Location:
959' FSL & 2519' FWL
Unit Letter: N
Section: 29
Township: 21S
Range: 37E
County: Lea State: NM

Elevations:
GL: 3467'
KB:
DF:

FORMATIONS

Top of Salt:
T/Yates -
T/San Andres -
T/Gleneta -

RBP @ 1185'

Packer Fluid

Surface Csg: 8-5/8"
Set: @ 1244' w/ 490 sx cmt
Hole Size: 12-1/4" hole
Circ: Yes TOC: Surf
TOC By: Circ

Overshot Bowl,
Grapple, Guide
Shoe Pieces and
Logging Tool @
6511'
Estimated bottom
of Fish at 6585'

PBTD: 6511'
TD: 6775'

Updated: 11/9/2010

By: Bob Hall