

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88201
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87401
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources
RECEIVED
OIL CONSERVATION DIVISION
NOV 19 2010 1220 South St. Francis Dr.
Santa Fe, NM 87505
HOBBSOCD

Form C-103
June 19, 2008

WELL API NO. 30-025-39804	
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name CENTRAL DRINKARD UNIT	
8. Well Number 440	
9. OGRID Number 4323	
10. Pool name or Wildcat DRINKARD	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
CHEVRON U.S.A. INC.

3. Address of Operator
15 SMITH ROAD, MIDLAND, TEXAS 79705

4. Well Location
Unit Letter N: 959 feet from the SOUTH line and 2519 feet from the WEST line
Section 29 Township 21-S Range 37-E NMPM County LEA

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER:

OTHER: SET RBP

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

10-31-10: TOH W/MILLING BHA. TIH W/RETRIEVING HEAD & 8 5/8" 24# BOBCAT RBP.
SET RBP IN 8 5/8" SURFACE CASING @ 1185'. PULL UP FROM RBP, & CIRCULATE PACKER FLUID.
TEST RBP & SURFACE CASING @ 1500 PSI FOR 5 MINUTES. TEST OK.
TOH W/RETRIEVING HEAD. SECURE WELL.

11-04-10: RECEIVED VERBAL PERMISSION FROM E.L. GONZALES W/NMOC TO PROCEED W/PRESSURE TEST.
CONDUCT PRESSURE TEST. TEST @ 550 PSI FOR 30 MINUTES ON CHART RECORDER W/PATE TRUCKING.
CALLED & GAVE VERBAL RESULTS TO MR. GONZALES AFTER TEST WAS FINISHED & HE GAVE VERBAL SATISFACTION W/RESULTS.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Denise Pinkerton

TITLE REGULATORY SPECIALIST

DATE 11-10-2010

Type or print name
For State Use Only

DENISE PINKERTON

E-mail address: leakejd@chevron.com

PHONE: 432-687-7375

APPROVED BY:

[Signature]

TITLE

STATE MGR

DATE

11-22-10

Conditions of Approval (if any):

Well: CDU #440

Field: Central Drinkard Unit

Operator: Chevron

Current
Wellbore Diagram

Well ID Info:

API No: 30-025-39804
Spud Date: 10/4/2010

Location:
959' FSL & 2519' FWL
Unit Letter: N
Section: 29
Township: 21S
Range: 37E
County: Lea State: NM

Elevations:
GL: 3467'
KB:
DF:

FORMATIONS

Top of Salt:
T/Yates -
T/San Andres -
T/Gilmereta -

RBP @ 1185'
On 11/4/2010,
conducted successful
NMOC pressure test
of RBP.

Packer Fluid

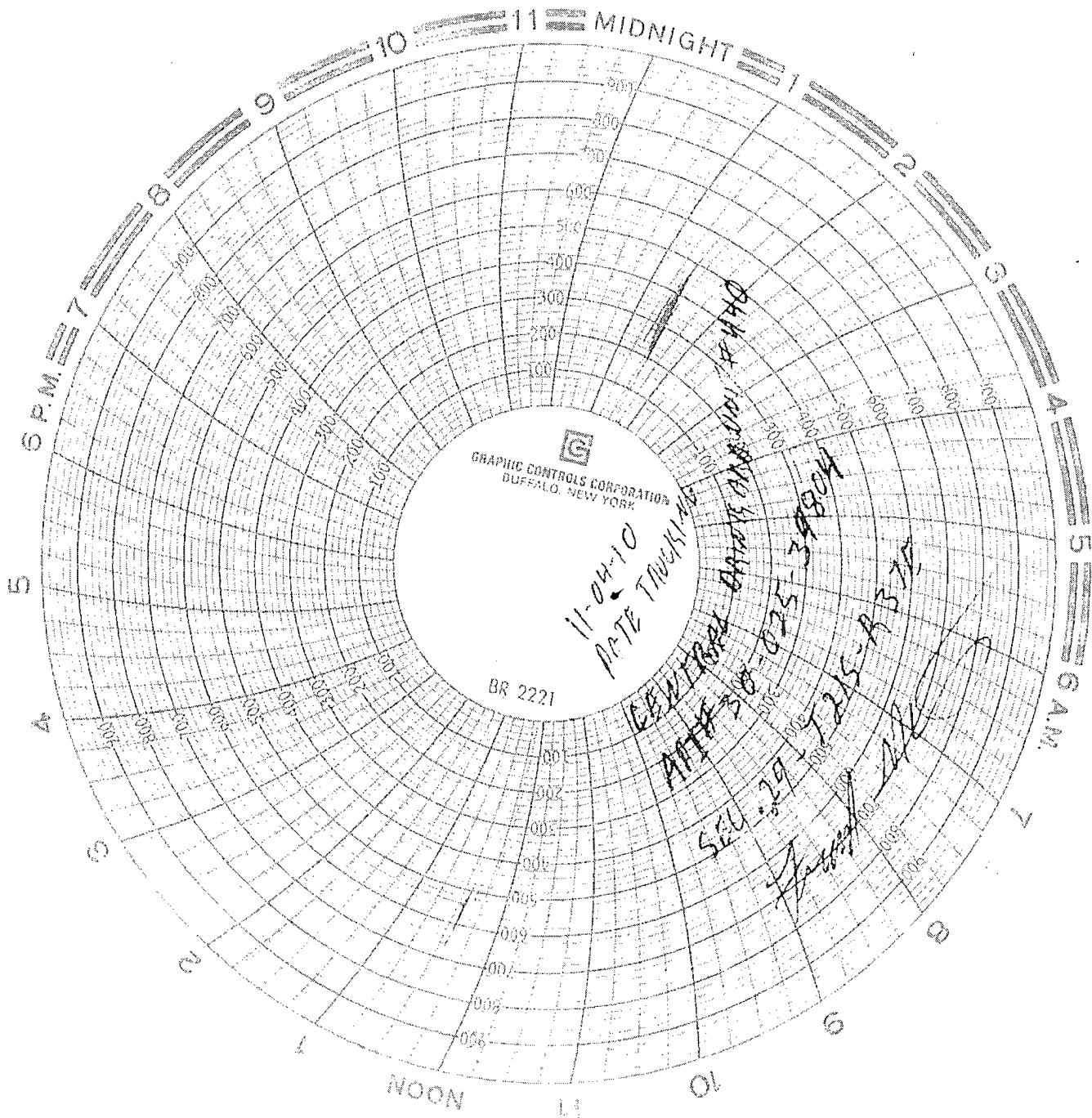
Surface Csg: 8-5/8"
Set: @ 1244' w/ 490 sx cmt
Hole Size: 12-1/4" hole
Circ: Yes TOC: Surf
TOC By: Circ

Overshot Bowl,
Grapple, Guide
Shoe Pieces and
Logging Tool @
5511'
Estimated bottom
of Fish at 5585'.

PBTD: 6511'
TD: 6779'

Updated: 11/8/2010

By: Bob Hall



Verbal Approval granted by Mr. Gonzalez
w/ NMOLD & Tam to proceed w/ no
witness from NMOLD.
Called Mr. Gonzalez after test w/ results.
He gave verbal satisfaction.
Michael E. Duncan
Mike Duncan

OR MDPV