	State of New Mexico		Form C-103	
District	linerals and Natural Resour		June 19, 2008	
1625 N. French Dr., Hobbs, NM 87240 District II.		WELL API NO	)25-24850	
District II 1301 W. Grand Ave., Artesia M820 TVEID CONSERVATION DIVISION District III 1220 South St. Francis Dr.		5. Indicate Type	5. Indicate Type of Lease	
1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505		STATE		
District IV 1220 S. St. Francis Dr., Santa Fe, NM		6. State Oil &		
87505 LORRSOCD				
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		ACK TO A   North Vacuum	e or Unit Agreement Name: n ABO Unit	
1. Type of Well: Oil Well X Gas Well Other		8. Well Number	8. Well Number 221H	
2. Name of Operator XTO Energy, Inc.		•	9. OGRID Number 005380	
3. Address of Operator			10. Pool name or Wildcat	
200 N. Loraine, Ste. 800 Midland, TX 79701		Vacuum; ABO,	Vacuum; ABO, North	
4. Well Location				
Unit Letter E : 1850 fee	t from the North li	ne and 660 feet	from the West line	
	vnship 17S Range	35E NMPM	County Lea	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3996' GL				
12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data				
PP				
NOTICE OF INTENTION TO: SUB		SUBSEQUENT F	REPORT OF:	
PERFORM REMEDIAL WORK  PLUG AND ABANDON  REMEDIAL WORK  ALTERING CASING				
TEMPORARILY ABANDON	LANS 🔲 COMMEN	ICE DRILLING OPNS.	P AND A	
PULL OR ALTER CASING  MULTIPLE	COMPL CASING/	CEMENT JOB		
DOWNHOLE COMMINGLE	Ì			
		•		
OTHER:	OTHER:	Lateral Completion	<u> </u>	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.				
10/26/07 - MIRU PU, RIH w/4-3/4" bit, 4jts of 2-7/8" 9.5#, PH-6 tbg, 4-3/4" string mill, 60 jts of 2-7/8"				
9.5#, PH-6 tbg. Window @ 8435' RD. 10/27/07 - RU vac trk. RIH w/202jts of 2-7/8" 6.5#, L80, EUE, 8rd new tbg. Tag @ 10063'. POOH w/10jts				
of 2-7/8"tbg. POOH w/2-7/8" L80 tbg & 2-7/8" PH-6 tbg. LD 4-3/4" string mill & 4-3/4" bit. 10/30/07 - RU vac to TCA. RIH w/2-7/8" pmp out plug, 48jts of 2-7/8" PH-6 tbg, 4-1/2" x 2-7/8" pkr				
anchors, 3-4-1/2" x 1-2-7/				
strata port w/1.50" seat, RU pipe tstr trk. RIH w/261jts of 2-7/8" L80tbg. Tstd 6000psig				
below slip. RD. Set pmp ou	ıt plug @ 9826". Pmpd 4b	bls FW dwn tbg. Press	up to 3000psig. RD.	
Spud Date: 9/23/200788	Rig Release Date:	10/3/2007		
Visite of the state of the stat		1 1 1 1 1 0		
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
SIGNATURE TOTAL TITLE Regulatory Analyst DATE				
Type or print name Patty Urias E-mail address:PHONE 432-620-4318				
For State Use Only				
APPROVED BY TITLE PETROLEUM ENGINEER DATE				
Conditions of Approval (if any):				

## NVAC 221H Completion cont'd

- 10/31/07 Flowed back 27bbls in 3hrs on 24/64 choke. Remove TIW valve fr tbg.
- 11/01/07 Acdz Abo zone lateral from 8435-10127 w/90,000gls 20% Ultragel Acid, Flush w256gls FW. RD.
- 11/02/07 RU pmp trk. Pmpd 65bbls of 10# brine wtr down tbg. RU vac trk. Rel pkr. POOH w/261jts of 2-7/8" tbg. Pmped 70bbls of 10# brine down tbg. POOH LD w/2-7/8" PH-6tbg & Peal tool. RIH w/whipstock ret tool jars & 258jts of 2-7/8" L80 tbg. RD.
- 11/03/07 RU vac trk. RIH w/8jts of 2-7/8" L80 tbg. Latched onto whip €ock @ 8435'.

  POOH w/2-7/" tbg. LD whipstock. RIH w/RPM rel tool and 268jts of 2-7/8" L80tbg.

  RU pmp trk. Pmped 65bbls of 10#brine dwn tbg. Rel & LD RBP. RD.
- 11/06/07 RU spooler. RU vac trk. RIH w/90hp, 2245v/26a mtr, seal sections, intake, 2-TD-460 pmps, 1jt of 2-7/8" 6.5#, J55, EUE, 8rd tbg, ck valve, drain valve, 259jts of 2-7/8" 6.5# J55, EUE, 8rd tbg. PI @ 8327" BTM mtr @ 8382' RDMO PU. RWTP.