

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		RECEIVED State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 AUG 05 2010 HOBBS		Form C-105 July 17, 2008																
1. WELL API NO. 30-025-24850		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN		3. State Oil & Gas Lease No. B-1519																
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																				
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)			5. Lease Name or Unit Agreement Name North Vacuum ABO Unit 6. Well Number: 221H																	
7. Type of Completion: <input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input checked="" type="checkbox"/> OTHER Lateral																				
8. Name of Operator XTO Energy Inc.			9. OGRID 005380																	
10. Address of Operator 200 N. Loraine, Suite 800 Midland, TX 79701			11. Pool name or Wildcat North Vacuum ABO																	
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County										
Surface:	E	19	17S	35E		1850	North	660	West	Lea										
BH:	1	24	17S	34E		2614	South	725	East	Lea										
13. Date Spudded 9/23/2007	14. Date T.D. Reached 10/3/2007	15. Date Rig Released 10/3/2007		16. Date Completed (Ready to Produce) 11/5/2007		17. Elevations (DF and RKB, RT, GR, etc.) GL: 3996'														
18. Total Measured Depth of Well 8720'		19. Plug Back Measured Depth 8720'		20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run GR/CCL														
22. Producing Interval(s), of this completion - Top, Bottom, Name																				
23. CASING RECORD (Report all strings set in well)																				
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED										
Same as original																				
24. LINER RECORD						25. TUBING RECORD														
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		SIZE	DEPTH SET	PACKER SET												
26. Perforation record (interval, size, and number) Open Hole Lateral 8435' - 10127' 8584 - 8653' (48 holes)						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>8435' - 10127'</td> <td>90,000gls 20% Ultragel acid & 256bbbls FW</td> </tr> <tr><td> </td><td> </td></tr> <tr><td> </td><td> </td></tr> <tr><td> </td><td> </td></tr> </table>					DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	8435' - 10127'	90,000gls 20% Ultragel acid & 256bbbls FW						
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28. PRODUCTION																				
Date First Production 11/17/2007		Production Method (<i>Flowing, gas lift, <u>pumping</u> - Size and type pump</i>) TD460				Well Status (<i>Prod. or Shut-in</i>) Producing														
Date of Test 11/27/2007	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 40	Gas - MCF 47	Water - Bbl. 598	Gas - Oil Ratio 1175/1													
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 36.28														
29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) SOLD						30. Test Witnessed By														
31. List Attachments C102, C104, Wellbore Diagram, Directional Survey, Deviation Survey, C103, Log																				
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																				
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																				
Latitude			Longitude			NAD 1927 1983														
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																				
Signature <i>Patty Urias</i>			Printed Name Patty Urias		Title Regulatory Analyst		Date 7/30/10													
E-mail Address patty.urias@xtoenergy.com			<i>KZ</i> PETROLEUM ENGINEER NOV 22 2010																	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone. **SAME AS ORIGINAL**

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T.Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T.Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology

ELEV: GL: 3993'
KB: 4006'

01/21/09: SENSOR SMG ESP, MTR TR-456-UT-ESP, SEAL ASSEMBLY TR4-98L-UT-ESP, INTAKE, 2 TD-460 PMPS, 2-7/8", 6.5#, L-80, EUE, 8RD TBG, 2-7/8" CHK VALVE, 19 JTS 2-7/8", 6.5#, L-80, EUE, 8RD TBG, 2-7/8" DRAIN VALVE, 240 JTS 2-7/8", 6.5#, L-80, EUE, 8RD TBG. PI @ 8308'. EOT @ 8350'.

12 $\frac{3}{4}$ ", 32#, 8V THD SET @ 283', CMT W/ 300 SX. CL C W/ 2% CACL- DID NOT CIRC. RAN 2-3/8" TBG. OUTSIDE CSG. & TBG. TOC @ 40' CMT THRU TBG. W/ 50 SX. CL C.

8-5/8", 28, 24, & 20# 8RD ST&C CSG SET @ 3165'. CMT'D W/ 1400 SX. DOWELL TILW W/ 7 $\frac{1}{2}$ "#SALT/SK. + 200 SX. CL C NEAT CMT. W/ 2.6# SALT/SK. CIRC.

KOP: 8435'
CURVE: 8435-8775' MD
8435-8633' TVD
LATERAL: 8775-10,127' MD
8554-8633' TVD

4- $\frac{3}{4}$ " HORIZONTAL 8435'-10,127' MD

5 $\frac{1}{2}$ ", 17 & 15.5# K55 LT&C CSG. (5660' 17# ON BTM) SET @ 8720' CMT W/ 1800 SX. DOWELL TILW W/ $\frac{1}{4}$ "# CELLOFLAKE/SK. IN FIRST 1000 SX. + 200 SX. CL C NEAT CMT.

ABO PERFS:

8584'-86', 8588'-93', 8598'-99', 8603'-07',
8611'-16', 8622'-25', 8627'-35', 8639'-47',
8650'-53', 1 JSPF TOTAL 48 HOLES.

TD @ 8720'