1301 W. Gran	ch Dr., Hob 1d Avenue,	obs, NM 882 Artesia, NM		VEE	State o ergy Minera	of New Ils and N	Mexico Natural Reso				Form C-101 May 27, 2004
District IV			™©BBS		1220 So	outh St. 1	on Division Francis Dr. A 87505		Submit to		oriate District Office
APPI	LICAT	IONFO	<u>R PERMI'</u>	<u>г то р</u>	RILL, RE-	ENTE	R, DEEPE	N, PLUGBA	CK,OI	<u>R AD</u>	DAZONE
ConocoPh	illips Cor	mpany	¹ OperatorNam Iland, TX 79	e and Addre	SS			217817	-		
3300 N. "A	A" St., Bl	ldg. 6' Mie	iland, TX 79	705				30-025-03	[°] API N 003	lumber	-
	ertyCode				⁵ Property	Name				·· 6 We	
-31	158				it, Tract #6					61	/
Vacuum; G	Grayburg-		ProposedPool 1 es		7			¹⁰ Pro	posedPool 2	2	
					⁷ Surface		on	1	· · · · · ·		
UL or lot no. G	Section 34	Township 17S	Range 35E	Lot	2080]	North/South line NORTH	Feet from the 2080	East/We EAST	estline	LEA County
	r	T	⁸ Prop	osed Bott	om Hole Loca	tion If Di		Surface			1
UL or lot no.	Section	Township	Range	Lot	Idn Feet fro	om the	North/South line	Feet from the	East/We	estline	County
	l	I	I		lditional We	allInfor	mation	J /	1		!
¹¹ Work	Type Code		¹² Well Type C			e/Rotary		14 Lease Type Code		¹⁵ Gro	und Level Elevation
Р		0			R		S	,	39	<u>25' G</u>	
¹⁶ M	fultiple	910	¹⁷ Proposed De	pth	" For Grayburg-Sa	mation n Andre		19 Contractor			²⁰ Spud Date 2010
Depth to Grou	indwater	1910	J	Distanc	cefrom nearest fres			Distance fro	mnearest su		
				¹ Propo	sed Casing a	und Cen	nent Progra	Brine Diesel/		+	
	Size	13-3/8"	sing Size	Propo Casin 48#	sed Casing a g weight/foot	Se 334'	nent Progra	IT Sacks of C 190		surfa	Estimated TOC ce
17" 11"	Size	13-3/8" 8-5/8"		Propo Casin 48# 24#		Se 334' 3250'		um Sacks of C 190 250		surfa	Estimated TOC ce ce
17" 11" 7-7/8"	Bize	13-3/8"		Propo Casin 48#		Se 334'		IT Sacks of C 190		1	Estimated TOC ce ce
17" 11" 7-7/8"		13-3/8" 8-5/8" 4-1/2"	sing Size	Propo Casin 48# 24# 15#	g weight/foot	Se 334' 3250' 9099'	etting Depth	um Sacks of C 190 250 1000	ement	surfa surfa	Estimated TOC ce ce ce
17" 11" 7-7/8" ²² Describe the b Describe the b Well is press Propose to 1 (EVGSAU) Propose to 1	he proposec blowout pre sently con re-compl). set CIBP will be u	13-3/8" 8-5/8" 4-1/2" d program. If evention prog mpleted in ete to the below the sed - see a	ing Size	Casin 48# 24# 15# is to DEEP additional c; Abo Re yburg-Sa additional c, Abo Re yburg-Sa	g weight/foot EN or PLUG BAG sheets if necessary ef pool, as pain n Andres pool 2 \ S O > orate 4589' - 40	Se 334' 3250' 9099' CK, give th y. rt of the 1 and brin 639', swa	etting Depth ne data on the pro Vacuum Abc ng well into t	um Sacks of C 190 250 1000 essent productive zon	e and propo	surfa surfa osed nev rg-Sar \$ 117	Estimated TOC ce ce ce w productive zone.
17" 11" 7-7/8" ²² Describe the b Well is press Propose for (EVGSAU) Propose to s Steel tanks ²³ 1 hereby cer	he proposed blowout pre sently con re-compl). set CIBP will be u Pre trify that the	13-3/8" 8-5/8" 4-1/2" d program. If evention prog mpleted in ete to the below the sed - see a moit Ext Date L	ing Size ithis application gram, if any. Use in the Vacuum Vacuum; Gra San Andres ttached proce pirces 2 Yes Juless Drift Pirces 2 Yes	Casin 48# 24# 15# is to DEEP additional addi	g weight/foot EN or PLUG BAG sheets if necessary ref pool, as pain n Andres pool 2 \S O> orate 4589' - 40 m Approve derway back	Se 334' 3250' 9099' CK, give th y. rt of the 1 and brin 639', swa	etting Depth ne data on the provide the data on the provide the providet	tm Sacks of C 190 250 1000 Seent productive zon O Unit (VAU). he East Vacuum termine next ste	e and propo	surfa surfa surfa surfa surfa surfa	Estimated TOC ce ce ce w productive zone.
17" 11" 7-7/8" ²² Describe the b Well is press Propose for (EVGSAU) Propose to s Steel tanks ²³ I hereby cer of my knowle constructed a	he proposed blowout pre sently con re-compl). set CIBP will be u Pre trify that the edge and be according	13-3/8" 8-5/8" 4-1/2" d program. If evention prog mpleted in ete to the below the sed - see a below the sed - see a below the sed - see a below the sed - see a below the sed - see a	ing Size ithis application fram, if any. Use in the Vacuum Vacuum; Gra San Andres ttached proce pirces 2 Yes Juliess Drift Pl	Propo Casin 48# 24# 15# is to DEEP additional at; Abo Re yburg-Sa additional	g weight/foot EN or PLUG BAG sheets if necessary pef pool, as pain n Andres pool 2 \S D brate 4589' - 40 D Approve derway brate 4589' - 40 D Approve	Se 334' 3250' 9099' CK, give th y. rt of the 1 and brin 639', swa	etting Depth ne data on the provide the provided the provided the provided the provide the provided the provide the provided the provide the provided the	tm Sacks of C 190 250 1000 sent productive zon 0 Unit (VAU). he East Vacuun	e and propo	surfa surfa surfa surfa surfa surfa	Estimated TOC ce ce ce w productive zone.
17" 11" 7-7/8" ²² Describe the b Well is press Propose for (EVGSAU) Propose to s Steel tanks ²³ I hereby cer of my knowle constructed a	he proposed blowout pre sently con re-compl). set CIBP will be u will be u frify that the edge and be according) alternativ Jalyn N	13-3/8" 8-5/8" 4-1/2" d program. If evention prog mpleted in ete to the below the sed - see a below the sed - see a	Sing Size	Propo Casin 48# 24# 15# is to DEEP additional at; Abo Re yburg-Sa additional	g weight/foot EN or PLUG BAG sheets if necessary pef pool, as pain n Andres pool 2 \S D brate 4589' - 40 D Approve derway brate 4589' - 40 D Approve	Se 334' 3250' 9099' CK, give th y. rt of the ' 1 and brin 639', swa	etting Depth ne data on the providence of the p	III Sacks of C 190 250 1000 Intermine next stermine next s	rement ne and propo n Graybur p, then re TION D	surfa surfa surfa sed nev rg-Sar X \ 7 eturn to	Estimated TOC ce ce ce w productive zone.
17" 11" 7-7/8" ²² Describe the b Well is press Propose for (EVGSAU) Propose to s Steel tanks ²³ I hereby cer of my knowle constructed a an (attached) Printed name: Title:	he proposed blowout pre sently con re-compl). set CIBP will be u. Pre trify that the edge and be according) alternativ : Jalyn N Regula	13-3/8" 8-5/8" 4-1/2" d program. If evention prog mpleted in ete to the below the sed - see a Date I Date I e information lief. I furthe to NMOCD ve OCD-app N. Fiske atory Spec	Sing Size	Propo Casin 48# 24# 15# is to DEEP additional additiona	g weight/foot EN or PLUG BAG sheets if necessary pef pool, as pain n Andres pool 2 \S D brate 4589' - 40 D Approve derway brate 4589' - 40 D Approve	Se 334' 3250' 9099' CK, give th 9099' CK, give th 1 and brin 639', swa 639', swa Title: Approva	etting Depth ne data on the providence of the p	Im Sacks of C 190 250 1000 Seent productive zon O Unit (VAU). he East Vacuum termine next ster CONSERVA	TION D	surfa surfa surfa sed nev rg-Sar X \ 7 eturn to	Estimated TOC ce ce ce w productive zone.

District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505				1220 South St. Francis Dr. AUG 3 0 2010 Santa Fe, NM 87505 HOBBSOCD					Revised Octo nit one copy to Di			
WELL LOCATION AND ACREAGE DEDICATION PLAT												
1 A 30-025-03003	API Number 3	r	6,178	² Pool Code		acuum; Abo-Roef	Gray by		an And	lines		
⁴ Property C	ode				⁵ Property Name				⁶ Well Number			
31158		Vacuum A	bo Unit,	Tract #64	•				61			
'OGRID N	ło.				^a Operator Name					⁹ Elevation		
217817		ConocoPł	illips Co	npany	у				3925' GR			
	-				¹⁰ Surface	e Location						
UL or lot no.	Section	Township	Range	Lot Idn	Feet from t	he North/South line	Feet from the	Eas	t/Westline	County		
G	34	175	35E		2080	NORTH	2080	EAST	LEA			
LL	¹¹ Bottom Hole Location If Different From Surface											
UL or lot no.	Section	Township	Range	Lotidn	Feet from t	he North/South line	Feet from the	East	t/West line	County		
¹² Dedicated Acres	¹³ Joint o	rInfill [™] C	onsolidation	Code ¹⁵ Or	der No.							
40												

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

16				¹⁷ OPERATOR CERTIFICATION
				I hereby certify that the information contained herein is true and complete to the
				best of my knowledge and ballef, and that this organization either owns a
				working interest or unleased mineral interest in the land including the proposed
				bottom hole location or has a right to drill this well at this location pursuant to
				a contract with an owner of such a mineral or working interest, or to a
				voluntary pooling agreement or a compulsory pooling order heretofore entered
		11 11 11		by the division.
				08/20/2010
			۲ (L	Sgnature Date
		۲ (
		τ .		Jalyn N. Fiske
				Printed Name
	2			·
				¹⁸ SURVEYOR CERTIFICATION
				I hereby certify that the well location shown on this plat was
				plotted from field notes of actual surveys made by me or under
				my supervision, and that the same is true and correct to the
				best of my belief.
				Date of Survey
				Signature and Seal of Professional Surveyor:
				Certificate Number

25	1.00				AUG 30	2018	
ps		CURRENT SC VACUUM ABO L		61	AUG 30 10BBS	OCD	
	Field Name	API / UWI		County		State/Province	
0	VACUUM	3002503003	300	LEA		NEW MEXICO	
	ace Legal Location . 34, T17S, R35E			E/W Dist (ft) 2,080.00	E/W Ref FEL	N/S Dist (ft) 2,080.00	N/S Ref FNL
	Schematic - Actua	Well Config: Vertical - Oric	jinal Hole, 8/23/2	9 I	matic - Prop	osed	
	2-1, Cas 14, 320.0	ing Joints, 13 3/8, 12.715,)				<u></u>	

ConocoPhillips

12/12/1961

District

ftKB

(MD)

PERMIAN Original Spud Date



OBJECTIVE:		st to determine n	San Andres and perf ext plan of action	orate and 4	589 - 4639'		res)	• •	
WI Est. Cost: Est. Rig Days:			13.85 M Net	·			- • •		
WELL DATA: <u>API:</u>	30-025-	03003							
<u>Elevation:</u> PBTD:	3939' 8580'	KB KB	<u>TD:</u>	9100'	KB				,
Well History:	Perfs w	ere shot and acid	cased in Dec '61 do ized between 8698 vas temporarily abar	and 8912' K	B. IP was 1		D.		
Artificial lift Type	Non	e							
Est. Res Pressure	180	0							
Well Failure Date:									
Current Rate (Bbl):	0		Est. Rate F	Post Remed	ial (Mcfd): 0	ł	5		
Production Engineer	Chibuik	e Njoku Office: (4	432) 368 1211 Cell:	(713) 382 5	402				
Alternate Engineer:	Scott Bl	es Office: (4	432) 368 1335						
MSO:		Bradley Boroug	ghs Cell - 575 -	390 - 5833					
Area Foreman:		Kenny Kidd	Cell - 575 -	631 - 5835	·				
Production Specialist	t	Steve Slater	Cell - 575 -	390 - 1749					

Notify Operator (or Supervisor) prior to commencing any work, and <u>after</u> job is completed. Coordinate any required facility work being done in conjunction with workover.

PROCEDURE:

1 MI & RU service unit and tested lubricator GIH with CIBP. Set CIBP at 4720. POOH

Below is current well configuration.

Below is current we	Il configuration.	· · · · ·		
	top	bottom	Note	
Casing Detail				
13.375" 48# H-40	surface	334	circ to surf	
8 5/8" 24# J-55	surface	3250	no circ to surf	
4 ½" 9.5# J-55	surface	9099	no circ to surf	
Plug Detail				
RBP	8580	8581		
Hydromite	8640	9079		
Perforation Detail				
Section 1	8630	8650	2	
Section 2	8668	8688	2	
Section 3	8698	8726	2	
Section 4	8734	8766	2	
Section 5	8770	8802	2	
Section 6	8812	8833	2	
Section 7	8886	8912	2	

2 RIH with CCL/GR and perforate intervals in San Andres. Correlate to SLB compensated neutron log (05/21/09) POOH

Formation	Тор	Bottom	Thickness (ft)	SPF	TTL Shots
San Andres	4600	4630	30	2	60
Total			30		

3 RIH with workstring, setting tool and treating packer. Set packer at 4580'. Spot 1000 gal 15% Acid across perforated interval at 4bpm. COOH with workstring and treating packer

4 RU workstring for swabbing operations. Swab well in increasing periods.

Swab	2hrs	
Swab	5hrs	
Swab	7hrs	