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Both Network State Stat	District IV 1220 S. St. Francis Dr. Santa Fe, NM					6. State Oil & Gas Lo	ease No.	
1. Type of Well: Oil WellGas WellOther InjectorS. Well Number 4 9. OGRID Number 4 2. Name of Operator 9. OGRID Number 247128 3. Address of Operator 400 W. Illinois, Ste. 1601 10. Pool name or Wildcat Well Number 4 9. OGRID Number 4 4. Well Location 10. Pool name or Wildcat Unit Letter 6 1980 feet from the NORTH line ad 1980 feet from the EAST line Section 35 Township 13S Range 31E NDTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PEMFORM REMEDIAL WORK PLUG AND ABADON CHANCE PLUG AND ABADON CHANCE ORLILING OPNS PARALY ABADON CHANCE PLUG AND ABADON CHANCE COMPL COMMENCE ORLILING OPNS PARA CHANCE ASING COMMENCE ORLILING OPNS PARA ALTERING CASING COMMENCE ORLILING OPNS PARA ALTERING CASING COMMENCE ORLILING OPNS PARA ALTERING CASING CHANCE ALTERING CHANCE	(DO NOT USE DIFFERENT RI	THIS FORM FOR PRO	7. Lease Name or Ur DRICKEY QUEEN S	nit Agreement Name SAND UNIT				
Celero Energy II, LP 247128 3. Address of Operator 400 W, Illinois, Ste. 1601 Midland, TX '19701 L0. Pool name or Wildcat 4. Well Location Logrock; Queen 4. Well Location II. Elevation (<i>Show whether DR, RKB, RT, GR, etc.</i>) 41. Elevation (<i>Show whether DR, RKB, RT, GR, etc.</i>) MMPM CountyCHAVES II. Elevation (<i>Show whether DR, RKB, RT, GR, etc.</i>) 41. Ceck Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK ALTERING CASING CASING CASING COMPARILY ABANDON DUL OR ALTER CASING MULTIPLE COMPL DOWNHOLE COMMINGLE MULTIPLE COMPL DOWNHOLE COMMINGLE OTHER! II. Describe proposed or completed operations. (Clearly state all pertinent datas, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19:15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completions or recompletion. 11/2/10 - Ramove surface pumping equipment. TOH w1* rods & rotor. LD rods. NDWH & NUBOP. Used spear to raise tbg & release TAC. TOH w2 7/8* OD tbg wi stator, TAC, perf nipple, etc. TH w/2 7/8* w7 5 ½* csg scraper & 4 ½* bit. Ran to 3,035*. Raise bit to 3,035*. THH w1 2 50*. State all perform 32 to 3,030*. THH w1 bg & 5 ½* AD-1 11/2/10 - Ram 4.65 OD gauge ring to 3,035 *. TOH. Ran & set 5 ½*, 10K, composite bridge plug (3,030*. THH w1 bg & 5 ½* AD-1 <td colspan="5">1. Type of Well: Oil Well Gas Well Other Injector</td> <td colspan="2">4</td>	1. Type of Well: Oil Well Gas Well Other Injector					4		
Midland, IX 19701 Caprock; Queen 4. Well Location Unit Letter G : 1980' feet from the NORTH line and 1980' feet from the EAST line Section 35 Township 13S Range 31E NMPM CountyCHAVES 11. Elevation (Show whether DR, RRB, RT, GR, etc.) 1412' GR CountyCHAVES 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON COMMENCE DRILLING OPNS. ALTERING CASING OCHER DUL OR ALTER CASING MULTIFLE COMPL CAMSIGCEMENT JOB ALTERING CASING D OTHER: OTHER: OTHER: OTHER: Converted to injector X 13. Describe proposed or completion operations. (Clearly state all pertiment datas, and give pertiment datas, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or trecompletion. THER: Converted to injector X 11.710 - Ram 4.65 OD gauge ring to 3.035'. TOH. Ram & set 5 ½", 10K, composite bridge plug @ 3.030'. THI w/ bg & 5 ½" AD-1 type pkr. Ran to 3.75', test thg, pkr & bridge plug to 750# & held okay. Raise pkr up hole to test 5 ½" cag for leaks. Found csg leak from 0' to 32; leaking 150# in 20 seconds from 500# to 350#. Csg tested okay w/ 400# pressure from 32' to 3.030'. THI w/ bg & 5 ½" AD-1 type pkr. R	2. Name of Operator Celero Energy II, LP					9. OGRID Number	247128	
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11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4412 GR 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON CMMENCE DERILING OPNS ALTERING CASING PULL OR ALTER CASING MULTIPLE COMPL DOWNHOLE COMMINGLE OTHER: OTHER: OTHER: Converted to injector I3. Describe proposed or completed operations. (Clearly state all prentimel details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed or proposed or ormpletion. 11/2/10 Remove surface pumping equipment. TOH w/ 1" rods & rotor. LD rods. NDWH & NUBOP. Used spear to raise thg & release TAC. TOH w/ 27/8" of 51% w/ 54" esg scraper & 4 ½" bit. Ran to 3,035'. Raise bit to 3,023'. 11/3/10 - Ran 4.65 OD gauge ring to 3,035'. TOH. Ran & set 5 ½", 10K, composite bridge plug @ 3,030'. TIH w/ tbg & 5 ½" AD-1 type pkr. Ran to 2,975', test tbg. pkr & bridge plug to 750# & held okay. Raise pkr uphole to test 5 ½" csg for leaks. Found csg leak from 0' to 32', leaking 150# in 20 seconds from 500# to 350#. Csg tested okay w/ 400# pressure from 32' to 3,030'. TIH w/ tbg & 5 ½" AD-1 type pkr. Ran to 2,975', test tbg. pkr & bridge plug to 750# & held okay. Raise pkr uphole to test 5 ½" csg for leaks. Found csg leak from 0' to 32', leaking 150# in 20 seconds from 500# to 350#. Csg wurded own collar, 1-4" float collar & 70 jis of 4", 10.5#, L-80.								
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PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB OTHER: OTHER: OTHER: Converted to injector Image: Converted to injector 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 11/2/10 - Remove surface pumping equipment. TOH w/ 1" rods & rotor. LD rods. NDWH & NUBOP. Used spear to raise tbg & release TAC. TOH w/ 27/8" 00 tbg w/ stator, TAC, perf nipple, etc. TIH w/ 27/8" w/ 5 ½" csg scraper & 4 ½" bit. Ran to 3,035'. Raise bit to 3,023'. 11/3/10 - Ran 4.65 OD gauge ring to 3,035'. TOH. Ran & set 5 ½", 10K, composite bridge plug @ 3,030'. TIH w/ bg & 5 ½" AD-1 type pkr. Ran to 2,975', test tbg, pkr & bridge plug to 750# & held okay. Raise pkr up hole to test 5 ½" csg for leaks. Found csg leak from 0' to 32', leaking 150# in 20 seconds from 500# to 350#. Csg tested okay w/ 400# pressure from 32' to 3,030'. Pulled pkr out of hole. 11/4/10 - Ran 4" weld on float shoe, 1 jt of 4", 10.5#, L-80. ST&C csg w/ turned down collar, 1- 4" float collar & 70 jts of 4", 10.5#, L-80. ST&C csg w/ turned down collars (3,038' of csg). Tag composite bridge plug @ 3,030' & pick-up end of csg 1'. Set slips & weld on bil nipple for WH & installed valve on csg. CW1. Ctrc down 4" csg out 4" x 5 ½" annulus w/ 75 BFW. * Continued on attached sheet Rig Release Date:								
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release TAC. TOH w/ 2 7/8" OD tbg w/ stator, TAC, perf nipple, etc. TIH w/ 2 7/8" w/ 5 ½" csg scraper & 4 ¼" bit. Ran to 3,035'. Raise bit to 3,023'. 11/3/10 - Ran 4.65 OD gauge ring to 3,035'. TOH. Ran & set 5 ½", 10K, composite bridge plug @ 3,030'. TIH w/ tbg & 5 ½" AD-1 type pkr. Ran to 2,975', test tbg, pkr & bridge plug to 750# & held okay. Raise pkr up hole to test 5 %" csg for leaks. Found csg leak from 0' to 32', leaking 150# in 20 seconds from 500# to 350#. Csg tested okay w/ 400# pressure from 32' to 3,030'. Pulled pkr out of hole. 11/4/10 - Ran 4" weld on float shoe, 1 jt of 4", 10.5#, L-80. ST&C csg w/ turned down collar, 1-4" float collar & 70 jts of 4", 10.5#, L-80, ST&C csg w/ turned down collars (3,038' of csg). Tag composite bridge plug @ 3,030' & pick-up end of csg 1'. Set slips & weld on bell nipple for WH & installed valve on csg. CWI. Circ down 4" csg out 4" x 5 ½" annulus w/ 75 BFW. * Continued on attached sheet Spud Date: Rig Release Date: SIGNATURE SIGNATURE MALL TITLE Regulatory Analyst Type or print name Lisa Hunt For State Use Only APPROVED BY. APPROVED BY. MEXAGE DATE 11/15/2010 DATE 11/15/2010 DATE 11/15/2010 DATE 11/15/2010 PHONE: (432)686-1883 DATE 11/15/2010	of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of							
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WFY-868 I hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE	L-80, ST&C csg w/ turned down collars (3,038' of csg). Tag composite bridge plug @ 3,030' & pick-up end of csg 1'. Set slips & weld on bell nipple for WH & installed valve on csg. CWI. Circ down 4" csg out 4" x 5 $\frac{1}{2}$ " annulus w/ 75 BFW.							
I hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE SIGNATURE Type or print name Lisa Hunt E-mail address: Ihunt@celeroenergy.com PHONE: (432)686-1883 For State Use Only DATE APPROVED BY: Component of the state of the best of my knowledge and belief.	Spud Date:			Rig Release Da	ite:		2	
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Type or print name Lisa Hunt E-mail address: <u>lhunt@celeroenergy.com</u> PHONE: <u>(432)686-1883</u> For State Use Only APPROVED BY:	I hereby certify that the information above is true and complete to the best of my knowledge and belief.							
APPROVED BY: Convertitie SAFF MOR DATE 11-23-10	SIGNATURE <u>Lisa</u> <u>Hust</u> <u>TITLE Regulatory Analyst</u> <u>DATE 11/15/2010</u>							
				E-mail address	E-mail address: <u>lhunt@celeroenergy.com</u> PHONE: <u>(432)686-1883</u>			

Drickey Queen Sand Unit #4 C-103 continued

11/5/10 - Pump 15 BFW to circ hole @ 2 bpm & 300#. Pump 80 sx of Basic Lite cmt w/ 2% CaC12 followed w/ 30 sx of Class "C" cmt w/ 2% CaC12. Displace w/ 34 BFW to float collar @ 750#, 0.8 bpm & bumped plug to 1,000#. Release pressure to check float collar, held okay. Cmt did not circ. The differential circulating pressure just before plug bumped indicates cmt is near the surface between the 4" csg & 5 $\frac{1}{2}$ " csg annulus. WOC.

11/8/10 - NUWH & NU 3K BOP. Pick up 3 ¹/₄" OD bit & ran on 2 3/8" OD tbg. Tag cmt @ 2,950'. RU swivel. Drill cmt from 2,950' to 2,980'. Start drlg float collar, made less than 1'. TOH w/ bit. Found bearing on bit loose. TIH w/ tbg & 3 3/8" Hurricane mill. Tag @ 2,981'. D/O float collar & drl 4' of cmt to 2,985'. Circ hole clean. Raise mill to 2,956'. CWI.

<u>11/9/10</u> - Lower hurricane mill to 2,985'. D/O cmt to float shoe @ 3,029'. D/O float shoe, lower & D/O composite bridge plug @ 3,030'. Lower & clean out to 3,077'. TOH w/ tbg & mill. Mill worn out. All of the inserts on btm of mill were missing. TIH w/ tbg & 3 3/8" tricone bit. Ran to float collar area @ 2,981' & ream out float collar. TOH, LD 2 3/8" OD tbg work string w/ bit & CWI.

<u>11/10/10</u> - TIH w/ 93 jts of 2 3/8" OD, IPC tbg w/ "turned down collars" w/ 4" plastic coated Model AD-1 shorty tension pkr w/ pkr swinging @ 3003', displaced 2 3/8" x 4" annulus w/ pkr fluid. Set pkr w/ 15 pts of tension (30K shear on pkr) @ 3,003'. Ran OCD required integrity test for 31 minutes, pressure from 540# to 570#. Test is good. Test witnessed & approved by Maxey Brown w/ the OCD. Original chart is attached. Connect well for injection. Clean location & RDMO. Well is now an injection well on Administrative Order WFX-868.

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