N ⁴	
Submit 3 Copies To Appropriate District State of New Mexico	Form C-103
Office District I 1625 N. French Dr., Hobbs, NM 87240 ECEIVED	May 27, 2004
	WELL API NO. 30-025-35722
1301 W. Grand Ave., Artesia, NM 882407 1012 CONSERVATION DIVISION	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	STATE FEE Fed.
District IV HOBBSOCD	6. State Oil & Gas Lease No.
District III UCI 12 2014/220 South St. Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410 District IV HOBBSOCD 1220 S. St. Francis Dr., Santa Fe, NM 87505	Fed-NMNM58940
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name:
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	WBR Federal
PROPOSALS.) 1. Type of Well:	8. Well Number
Oil Well X Gas Well Other	7
2. Name of Operator	9. OGRID Number
OXY USA Inc.	16696
3. Address of Operator	10. Pool name or Wildcat
P.O. Box 50250 Midland, TX 79710 4. Well Location	Red Tank Delaware, W./ Bone Spring
Unit Letter K : 1980 feet from the <u>South</u> line and 2	310 feet from the west line
Section 13 Township 22S Range 32E	NMPM County Lea
11. Elevation (Show whether DR, RKB, RT, GR, et	
3702'	
Pit or Below-grade Tank Application or Closure	
Pit type Depth to Groundwater Distance from nearest fresh water well Distance fresh water well Distance fresh water well well well well well well well we	stance from nearest surface water
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction	on Material
12. Check Appropriate Box to Indicate ₁ Nature of Notice,	, Report, or Other Data
NOTICE OF INTENTION TO: SUB	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK D PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILL	ING OPNS.
	ABANDONMENT
PULL OR ALTER CASING DULTIPLE CASING TEST AND COMPLETION CEMENT JOB	
OTHER: DHC - Pre-Approved Pools - R-11363	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and giv	e pertinent dates, including estimated date
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach	h wellbore diagram of proposed completion
or recompletion.	
See Attachment	

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or belowgrade tank has been/will be onstructed according to NMOCD guidelines _____, a general permit _____or an (attached) alternative OCD-approved plan _____ 10/2/10 Sr. Regulatory Analyst SIGNATURE_ TITLE____ _DATE_ E-mail address: david_stewart@oxy.com Type or print name David Stewart Telephone No. 432-685-5717 For State Use Only NOV 1 7. 2010 PETROLEUM ENGINEER APPROVED BY_____ Conditions of Approval, if any: TITLE DATE

District I 1625 N. French Drive, Hobbs, NM 88240

District II

1301 W. Grand Avenue, Artesia, NM 88210

District III 1000 Rio Brazos Road, Aztec, NM 87410

District IV

Operator W

Lease

OCT 1 2 2010 HOBBSOCD

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, New Mexico 87505

APPLICATION TYPE _X_Single Well __Establish Pre-Approved Pools EXISTING WELLBORE _X_Yes ____No

Form C-107A

Revised June 10, 2003

APPLICATION FOR DOWNHOLE COMMINGLING

State of New Mexico

RECEIVENERGY, Minerals and Natural Resources Department

OXY USA Inc.

1220 S. St. Francis Dr., Santa Fe, NM 87505

P.O. Box 50250 Midland, TX 79710

		Address	
BR Federal	7	└ -13-T22S R32E	Lea
	Well No.	Unit Letter-Section-Township-Range	County

OGRID No. 16696 Property Code 304992 API No. 30-025-35722 Lease Type: X Federal State Fee

DATA ELEMENT	UPPER ZONE	INTERMEDIATE ZONE	LOWER ZONÉ
Pool Name	Red Tank Delaware, West		Red Tank Bone Spring
Pool Code	51689		51683
Top and Bottom of Pay Section (Perforated or Open-Hole Interval)	કતરત - કભરઘ		6850-8903' 9864-9885'
Method of Production (Flowing or Artificial Lift)	Artificial Lift		Artificial Lift
Bottomhole Pressure (Note: Pressure data will not be required if the bottom perforation in the lower zone is within 150% of the depth of the top perforation in the upper zone)	-		
Oil Gravity or Gas BTU (Degree API or Gas BTU)			42.1
Producing, Shut-In or New Zone	New Zone		Producing
Date and Oil/Gas/Water Rates of Last Production. (Note: For new zones with no production history, applicant shall be required to attach production estimates and supporting data.)	Date: Estimate Rates: 48 -BO \32 -MCF 48 -BW	Date: Rates:	Date: 71,1(0 Rates: 16 -BO 40 -MCF 1 -BW
Fixed Allocation Percentage (Note: If allocation is based upon something other than current or past production, supporting data or	Oil Gas	Oil Gas	Oil Gas 25 % 23 %

ADDITIONAL DATA

If not, have all working, royalty and overriding royalty interest owners been notified by certified mail?	I es		No	
Are all produced fluids from all commingled zones compatible with each other?	Yes	<u>x</u>	No	
Will commingling decrease the value of production?	Yes		No	<u>X</u>
If this well is on, or communitized with, state or federal lands, has either the Commissioner of Public Lands or the United States Bureau of Land Management been notified in writing of this application?	Yes	<u>x</u>	No	
NMOCD Reference Case No. applicable to this well:	_			
 Attachments: C-102 for each zone to be commingled showing its spacing unit and acreage dedication. Production curve for each zone for at least one year. (If not available, attach explanation.) For zones with no production history, estimated production rates and supporting data. Data to support allocation method or formula. Notification list of working, royalty and overriding royalty interests for uncommon interest cases. Any additional statements, data or documents required to support commingling. 				
PRE-APPROVED POOLS				

If application is to establish Pre-Approved Pools, the following additional information will be required:

List of other orders approving downhole commingling within the proposed Pre-Approved Pools List of all operators within the proposed Pre-Approved Pools Proof that all operators within the proposed Pre-Approved Pools were provided notice of this application. Bottomhole pressure data.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.							
SIGNATURE In M	het -				10/2/10		
TYPE OR PRINT NAME	David Stewart		TELEPHONE NO. (432) 6	585-5717		

E-MAIL ADDRESS___david_stewart@oxy.com_

P.O. Box 50/250. Midland, TX 79710-0250 132-665-5717 10. Field and Pool, or Exploredry Area Red Tank Del Ware, West Red Tank Del Ware, Mest Red Tank Del Ware, West Red Tank Del Ware, West Red Tank Del Ware, Mest Red Tank Del Ware, Me	(August 1999) DEPARTMENT	ED STATES TOF THE INTERIOR	•		ON	ORM APPROVED		
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Boardoned well. Use Form 3160-3 (APD) for such processes ale SUBMIT IN TRIPLICATE - Othor Instructions on reverse side Type of Well Type of Addrew Type of Stepse Type of St					NMNM58940	-		
Type of Well Sea Well	Do not use this form for abandoned well. Use For	proposals to drill or to m 3160-3 (APD) for s	o re-enter an uch proposals.		6. If Indian, A	Allottee or Tribe Name		
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DY USA Inc. 16696 3. Address 9. ATI Well No. 4. Location of Well (feedage See, T. R. M., or Survey Description) 432-685-5717 1. Action of Well (feedage See, T. R. M., or Survey Description) 10. Feed and Moo of Escipatority Antel Red Tank Del Davare, Kest 1. Action of Well (feedage See, T. R. M., or Survey Description) 11. Contry on Pariah, State 1. Action of Well (feedage See, T. R. M., or Survey Description) 11. Contry on Pariah, State 1. Contry on Pariah, State 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF SUBMISSION 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, Report, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION 13. Bategoriest Report Other Data 14. Description of the Weat State Of Control (Generation Control or Completed Operation (Learly state all periodic), including estimated attaid at or any eproperiate duration the extension theme on the state of the weat state of the Index on the State Of the Weat State Of Control of Completed Operation (Learly state all periodic), weat state Of the Weat State Of Contrel to Keat the Index of the Weat State Of Contrele to Alter State	X Oil Well Gas Well Other	·······						
30. Addres P.O. Box 50250. Midland. TX 79710-0250 30. Plone No (factor marcode) 30. Plone No, 50250. Midland. TX 79710-0250 41. Location of Well (Pootage. Ser. T. R. M., or Survey Description) PGBOFSL 23 to Full. APE;sur(k) Sec 13 T225 R32E PGE Tank Bore Sprind 11. County or Parish. State Loa 12. CHECK APPPOPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION 12. CHECK APPPOPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION 12. CHECK APPPOPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION 12. CHECK APPPOPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION 13. Notice of tance Addre Chains 14. Addre 15. Description 15. Description 15. Description 16. Completed Operation (clearly tante all particed deals), including estimated attribute deal and the operation of the operation	-		16696			-		
P. J. Box 302/50, PHILIARD, IX. /9/10-12/20 432-685-5/17 10 Field and Pool or Exploratory Ana Red Tank Bone Spring Paso FSL 2310 FWL NESW(K) Sec 13 T22S R32E 1 10 Field And Pool or Exploratory Ana Red Tank Bone Spring 1 1 Control FWL NESW(K) Sec 13 T22S R32E 1 1 Control FWL NESW(K) Sec 13 T22S R32E 1 1 Control FWL NESW(K) Sec 13 T22S R32E 1 1 Control FWL NESW(K) Sec 13 T22S R32E 1 Control FWL NESW(K) Sec 13 T22S R32E 1 1 Control FWL NESW(K) Sec 13 T22S R32E 1 1 Control FWL NESW(K) Sec 13 T22S R32E 1 1 Control FWL NESW(K) Sec 13 T22S R32E 1 Control FWL NESW(K)	3a. Address			ea code)		~		
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A ther Cating A there			TYI	PE OF ACTION				
		[]			. ,			
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Attach the Bond under which the work will be performed or provide the Bond No. on file with BLMBIA. Required subsequent reports shall be filed with 30 day following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed with 30 day following completed. Think Ahmdonment Notices shall be filed with a filed only after all requirements, including reclamation, have been completed, and the operator had exerning this been completed. Think Ahmdonment Notices shall be filed with a filed only after all requirements, including reclamation, have been completed, and the operator had exerning this been completed. Think Ahmdonment Notices shall be filed with a filed only after all requirements, including reclamation, have been completed, and the operator had exerning that the shore completed. Think Ahmdonment Notices shall be filed with a filed only after all requirements, including reclamation, have been completed, and the operator had exerning that the shore completed. Think Ahmdonment Notices shall be filed with the total test of the intervention of the interventi	Final Abandonment Notice		F		-			
SUBJECT TO LIKE APPROVAL BY STATE NOV 15 2010 HOBBSOCD See Attached SEE ATTACHED FOR CONDITIONS OF APPROVAL DHC - HDB - 424 14. 1 hereby certify that the foregoing is true and correct Name (PrintedTyped) David Stewart Sr. Regulator Anal@SPPROVED Date 1011(0 THIS SPACE FOR FEDERAL OR STATE OFFICE USE NOV 11 2010 Approved by PETROLEUM ENGINEEP Date WESLEY W. INGRAM OF 6 PETROLEUM ENGINEEP Date WESLEY W. INGRAM OF 6 PETROLEUM ENGINEEP Date WESLEY W. INGRAM OF 6 PETROLEUM ENGINEER	following completion of the involved operations. If testing has been completed, Final Abandonment N	formed or provide the Boi f the operation results in a lotices shall be filed only	nd No. on file with BLM/	BIA. Required su	ubsequent report new interval, a F on, have been co	ts shall be filed within 3 orm 3160-4 shall be file completed, and the operation	30 days	
NOV 1 5 2010 HOBBSUCD See Attached SEE ATTACHED FOR CONDITIONS OF APPROVAL DHC-HDB-424 14. I hereby certify that the foregoing is true and correct Name (PrintedTyped) David Stewart Title Nov 1 5 2010 HOBBSUCD See Attached DHC-HDB-424 14. I hereby certify that the foregoing is true and correct Name (PrintedTyped) David Stewart Title Nov 1 1 2010 THIS SPACE FOR FEDERAL OR STATE OFFICE USE NOV 1 1 2010 Approved by Conditions of approval. If any, are attached. Approval of this notice does not warrant or which would entitle the applicant to conduct operations thereon. Diffice WESLEY W. INGRA. NOV 1 6 WESLEY W. INGRA. NOV 1 6 NOV 1 1 2010 Date MESLEY W. INGRA. NOV 1 6 WESLEY W. INGRA. NOV 1 6 NOV 1 1 2010 MESLEY W. INGRA. NOV 1 6 WESLEY W. INGRA. NOV 1 6 NOV 1 1 2010 MESLEY W. INGRA. NOV 1 6 NOV 1 1 2010 MESLEY W. INGRA. NOV 1 6 NOV 1 1 2010 MESLEY W. INGRA. NOV 1 6 MESLEY W. INGRA	SUDIECT TO LIVE				RECE	IVED		
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which would entitle the applicant to conduct operations thereon.	Approved by		PETRAI BIM	ENGINEEP	D.		<u>}</u>	
	county that the applicant holds legal or equitable title to fi	hose rights in the subject	ant of orr	7			162	
States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.	Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section	1212, makes it a crime for	any person knowingly ar	nd willfully to mail	ke to any departs	ment or agency of the U	nited	

District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410

District IV

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1220 S. St. Francis Dr., Santa Fe, NM 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

1220 South St. Francis Dr.

Santa Fe, NM 87505

	T								
	¹ API Numb	er		² Pool Code		³ Pool Name			
30-025-357222				aware, West					
⁴ Propert	y Code				⁵ Property N		· · · · · · · · · · · · · · · · · · ·		⁶ Well Number
	304992				WBR Fede	eral			7
⁷ OGRI	D No.				⁸ Operator N	ame			⁹ Elevation
166	86		OXY USA Inc.					3702'	
		-		1	⁰ Surface Loca	ation			
UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South line	Feet from the	East/West line	County
K	13	225	32E		1980	south	2310	west	Lea
¹¹ Bottom Hole Location If Different From Surface									
UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South line	Feet from the	East/West line	County
						1			

¹² Dedicated Acres	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
40		1	

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION Ē

16			¹⁷ OPERATOR CERTIFICATION
			I hereby certify that the information contained herein is true and
			complete to the best of my knowledge and belief, and that this
			organization either owns a working interest or unleased mineral
			interest in the land including the proposed bottom hole location
			or has a right to drill this well at this location pursuant to a
			contract with an owner of such a mineral or working interest, or
			 to a voluntary pooling agreement or a compulsory pooling order
			heretofore entered by the division.
			Vai Sat 10/2/10
			Signature Date
			<u>David Stewart</u>
			Printed Name
			Sr. Regulatory Analyst
			¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat
			was plotted from field notes of actual surveys made by
	o '		me or under my supervision, and that the same is true
			and correct to the best of my belief.
•			
			 Date of Survey Signature and Seal of Professional Surveyer:
			-Sector and Sour of Processional Surveyer.
		1	
			Certificate Number
			Containante i tuniget

Form C-102 Revised October 12, 2005

X AMENDED REPORT

OIL CONSERVATION DIVISION DBBSUShind to Appropriate District Office State Lease - 4 Copies

Fee Lease - 3 Copies

State of New Mexico			
Energy, Minerals & Natural Resources	1	5	2010

	:				, 2.				
⁷ District I 1625 N. French I District II	Dr., Hobbs, I	NM 88240		Energy, N	Revis	Form C-102 ed October 12, 2005			
District III	1000 Rio Brazos Rd., Aztec, NM 87410 District IV			OIL CONSERVATION DIVISION Sub 1220 South St. Francis Dr. NOV 1 5 2010 Santa Fe, NM 87505 HOBBSOCE					opriate District Office tate Lease - 4 Copies Fee Lease - 3 Copies MENDED REPORT
1220 5. 5t. Fland	, 5 DI., 5 anta			ATION A	ND ACRE	AGE DEDIC		ليشتي	MENDED REFORT
	¹ API Numb			² Pool Code			³ Pool Na		
		35722		51683			Red Tank Bo	ne Spring	
⁴ Propert	y Code				⁵ Property 1	lame			⁶ Well Number
3049					WBR Fed	eral			٦ ٦
⁷ OGRII	D No.				⁸ Operator 1	lame		·····	⁹ Elevation
1668	86				OXY USA	Inc.			3702'
				. 1	⁰ Surface Loc	ation			
UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the		Feet from the	East/West lir	e County
K	13	22S	32E		1980	South	2310	west	Lea
			¹¹ . Bot	tom Hole L	ocation If Di	ferent From Su			
UL or lot no.	Section	Township	Range					ne County	
¹² Dedicated Acro 40	es ¹³ Joi	nt or Infill	¹⁴ Consolidatio	n Code ¹⁵ Or	der No.				
NO ALLONG							1		<u> </u>

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Ir	NON-51AM	DARD UNIT HAS BEE	IN APPROVED BY 1	
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				complete to the best of my knowledge and belief, and that this
				organization either owns a working interest or unleased mineral
				interest in the land including the proposed bottom hole location
				or has a right to drill this well at this location pursuant to a
				contract with an owner of such a mineral or working interest, or
				to a voluntary pooling agreement or a compulsory pooling order
				heretofore entered by the division.
				1 let 1
				Ju Sh 10/2/10
				Signature Date
				David Stewart
				Printed Name
				Sr. Regulatory Analyst
				<u>david_stewart@oxy.com</u>
				¹⁸ SURVEYOR CERTIFICATION
	,			I hereby certify that the well location shown on this plat
	-	-		was plotted from field notes of actual surveys made by
	•			me or under my supervision, and that the same is true
				and correct to the best of my belief.
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······································			<u> </u>	Date of Survey Signature and Seal of Professional Surveyer:
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				Certificate Number

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OXY USA Inc. WBR Federal #7 – 30-025-35722

RECOMMENDED PROCEDURE:

WARNING: A POISONOUS GAS - HYDROGEN SULFIDE (H2S) - A HIGHLY TOXIC COLORLESS GAS THAT IS HEAVIER THAN AIR MAY BE PRESENT AT THIS LOCATION AND/OR PRESENT IN THE GAS AND LIQUIDS INJECTED OR PRODUCED FROM THIS WELL. PLANS MUST BE REVIEWED DEALING WITH H2S SAFETY PRIOR TO WORKING ON THIS WELL. CHECK WITH FOREMAN CONCERNING LOCAL CONDITIONS.

- 1. Check location for hazardous conditions. Ensure well is dead.
- 2. MI & RU DDPU.
- 3. PR&P and LD. ND WH & NU BOP
- 4. POOH w/ Tbg & TAC and LD same.
- 5. ND BOP & NU WH & RD & MO DDPU.
- 6. RIH w/RBP and set at 8750 w/5 sx sand POOH & LD Tbg
- 7. ND BOP and NU Frac Valve and RD and MO WO rig.
- 8. RU Electric Line Unit.
- Perforate Brushy Canyon A-4 sand at 8633-38' (15 HOLES), 8526-36' (30 HOLES) & 8454-59' (15 HOLES), W/ 3 3/8" Power Jet 3406 - .37" holes w/3 JSPF (45 Total Shots) on 60 degree phasing.
- 10. Frac well down casing at 1st available frac date as per the Halliburton Frac Procedure. (Pre-Pad Use Acid 50-100 GAL/FT of perforations and BIO-BALLS) Run 2 drums scale inhibitor in pre-pad just behind acid. Flush frac W/2% KCL.

11. Shut in well for 12-24 hours to cure expedite. Flow well back until dead.

- 12. RU DDPU & ND FV & NU BOP. PU Production Tubing.
- 13. RIH w/ notched collar or bit and clean out well to RPB (8750'). Note: This step will need to be refined based on local knowledge, frac, well flowback, etc. Often if there is substantial fill it can be circulated out to the top perf & use a bailer in the perfs. However, a air foam unit may be required to sufficiently clean out remaining sand.
- 14. POOH w/tbg & RIH w/tbg & pkr @ ~ 50' above top perforation. Swab & flow well until sand cleans up.
- 15. POOH w/ tbg and pkr & RIH w/ production assembly as per lift specialist. ND BOP, NU WH. RD DDPU.
- 16. TEST WELL INTO BATTERY.

OXY USA Inc.
 WBR Federal #7
 API No. 30-025-35722

Bell Canyon-4912' Cherry Canyon-5729' Brushy Canyon-7043' Bone Spring-8721'

Proposed Delaware Perfs @ 8454-8638'



PB-10106'