

OCD-HOBBS  
RECEIVEDForm 3160-5  
(August 2007)UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

NOV 23 2010

HOBBSUCD

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010SUNDRY NOTICES AND REPORTS ON WELLS  
Do not use this form for proposals to drill or to re-enter an  
abandoned well. Use Form 3160-3 (APD) for such proposals.5. Lease Serial No.  
NM-0245247

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

## 1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other8. Well Name and No.  
McElvain # 92. Name of Operator  
McElvain Oil & Gas Properties, Inc.9. API Well No.  
30-025-384813a. Address  
1050 - 17th Street, Suite 1800 Denver, Colorado 802653b. Phone No. (include area code)  
(303) 893-0933 xtn 33010. Field and Pool or Exploratory Area  
EK Delaware4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
1980' FNL & 1980' FVL (SENW) Section 25, T18S-R33E N.M.P.M.11. Country or Parish, State  
Lea County, New Mexico

## 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Operation Summary</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

The well was spud on 9/5/07 with an 11" hole. 8.625", 32# surface casing was set at 1718' and cemented to surface w/625 sx of cement. A 7.875" production hole reached TD at 5,998' KB on 9/17/07. The well was logged (Density/Neutron/Laterolog). 5.50", 17#, J55, LT&C production casing was run to TD and cemented to surface in a single stage with full returns by BJ Services w/925 sacks of 35.65 POZ Premium Plus 'C' LEAD cement mixed at 12.8 #/gal and 1.89 Yield and 725 sacks of 50:50 POZ Premium Plus 'C' TAIL cement mixed at 14.4 #/gal and a 1.25 Yield. An estimated 40 bbls of cement was circulated to surface with no fallback & United Drilling's Rig # 28 was released on 9/19/07.

The well was bonded on 9/25/07 without pressure and the Top of Cement was verified at surface. A service rig was moved to location and completion operations commenced on 9/26/07. The 3rd Delaware sand was perforated from 5804-14' w/3 spf on 9/28/07, was swabbed dry from under a packer & acidized on 9/29/07 w/1000 gals 15% NeFe acid. All but 5 bbls of the load was recovered with only a trace of oil before the 3rd Delaware zone was abandoned by CIBP @ 5790 which was capped w/35' of dumpballed cement (PBTD=5755'). The 2nd Delaware was perforated from 5614-30' w/3spf and swabbed dry from under a packer before being acidized w/1000 gals of 15% NeFe acid on 10/4/07. 37.5 of the 60 bbl load was recovered via swab before the 2nd Delaware was fracture stimulated down casing on 10/9/07 w/84,000 lbs of sand in 68,400 gals of water. 546 bbls of the frac load was recovered before the well was cleaned out to the PBTD of 5755 and rodged up on 10/17/07. A pumping unit was installed and the well was pump tested on 11/6/07. The 20 hour pump test recovered 52 BF which was comprised of approximately 47 bbls of oil and 15 bbls of water. The well was shut in to finish the battery and gas pipe line installation and pending authorization to produce.

McELVAIN OIL & GAS REQUESTS THAT THE BLM HOLD ALL INFORMATION PERTAINING TO THIS WELL CONFIDENTIAL FOR THE MAXIMUM PERMISSIBLE AMOUNT OF TIME.

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

E. Reed Fischer

Title Senior Operations Engineer

Signature

Date 11/09/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE  
ACCEPTED FOR RECORD

Approved by

/S/ DAVID R. GLASS

Title

Office

NOV 24 2010

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 18 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)