RECEIVED CD- Hobbs

Eorm 3160-5 **UNITED STATES** (August 2007) DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT NOV 23 201 Expires: July 31, 2010 Lease Serial No. HOBBSUCD NMNM86151 SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an 6. If Indian, Allottee or Tribe Name abandoned well. Use form 3160-3 (APD) for such proposals. SUBMIT IN TRIPLICATE - Other instructions on reverse side. If Unit or CA/Agreement, Name and/or No. Type of Well 8. Well Name and No **BLUE QUAIL FED 3** Oil Well Gas Well Other 2. Name of Operator ENERVEST OPERATING LLC JANET M BIENSKI API Well No. Contact: 30-025-39818-00-X1 E-Mail: jbienski@enervest.net 3b. Phone No. (include area code) Ph: 713-495-1571 Fx: 713-982-1501 Field and Pool, or Exploratory 1001 FANNIN ST., SUITE 800 HOUSTON, TX 77002-6708 SAND DUNES 4. Location of Well (Footage, Sec., T., R., M., or Survey Description, 11. County or Parish, and State Sec 7 T23S R32E SESW 660FSL 1980FWL LEA COUNTY, NM 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION □ Acidize □ Water Shut-Off □ Deepen ☐ Production (Start/Resume) Notice of Intent ☐ Alter Casing ☐ Fracture Treat □ Reclamation ☐ Well Integrity Subsequent Report Other Drilling Operations ☐ Casing Repair □ New Construction ☐ Recomplete Final Abandonment Notice ☐ Change Plans □ Plug and Abandon ☐ Temporarily Abandon Convert to Injection □ Plug Back ■ Water Disposal 13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) 10/18/10 Drill 40 - 520'. Notified Allen Gardner w/BLM of intent to run csg & cmt. 10/19/10 Drill to 924'. 10/20/10 RIH w/13-3/8" 48# H-40 csg & set @943' using 7 centralizers. Cmt using 600 sks Class C. Tail w/200 Class C Neat. Circ to surf. Test annular - held ok. Witnessed by Marlan Deaton w/BLM. 10/22/10 Cont. drlg 10/28/10 Notified Andria w/BLM of intent to run csg & cmt. RIH w/8-5/8" J-55, 32# csg and set @4555' using 11 centralizers. Cmt using 980 sks 50/50 POZ C, 5% NaCl. Tail 250 sks of Class C. Circ to surf. Test csg - held. 10/30/10 Continue drlg.

14. Thereby certify	For ENERVE	ST OPERATING LLC,	BLM Well Information System sent to the Hobbs ONS on 11/12/2010 (11KMS0059SE)	***: · · · · · · · · · · · · · · · · · ·
Name (Printed/T	yped) JANET M BIENSKI		REGULATORY ASSISTANT	
Signature	(Electronic Submission)	Date	11/10/2010	
	THIS SPACE FO	OR FEDERAL OR S	STATE OFFICE USE	
			1450 1 11100	

Approved By ACCEPIED	JAMES A AMOS TitleSUPERVISOR EPS	Date 11/21/20
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease	NOV 0 4	04.3
which would entitle the applicant to conduct operations thereon.	Office Hobbs NUV 2 4 2010	2010

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #97197 that would not fit on the form

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· Salter Jan St.

32. Additional remarks, continued

11/5/10 TD well at 8800'. TOH, circ hole clean & ran log.
11/6/10 Notified Paul w/BLM of intent to run csg & cmt (he said he did not need to witness cmt job).
RIH w/5-1/2" 17# N80 csg & set at 8800' using 28 centralizers.
Cmt w/460 sks Premium Plus C & tail with 200 sks of 50/50 POZ C.
Circ & WOC. TOC @2936'.
11/8/10 Release rig on 11/8/2010 at 0559 hours.