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UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD-HOBBS

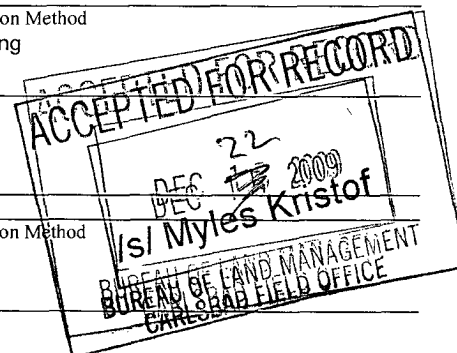
DEC 28 2009

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED  
OMB NO. 1004-0137  
Expires: March 31, 2007

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5. Lease Serial No. NM-10474																			
b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., Other: _____		6. If Indian, Allottee or Tribe Name																			
2. Name of Operator Fasken Oil and Ranch, Ltd.		7. Unit or CA Agreement Name and No.																			
3. Address 303 W. Wall St., Ste. 1800 Midland, TX 79701		8. Lease Name and Well No. Ling Federal No. 9																			
3a. Phone No. (include area code) 432-687-1777		9. AFI Well No. 30-025-39454																			
4. Location of Well (Report location clearly and in accordance with Federal requirements)* 790' FNL & 1980' FWL At surface 790' FNL & 1980' FWL At top prod. interval reported below 790' FNL & 1980' FWL At total depth		10. Field and Pool or Exploratory Apache Ridge; Bone Springs																			
14. Date Spudded 08/27/2009		15. Date T.D. Reached 09/18/2009																			
16. Date Completed 11/20/2009 <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.		17. Elevations (DF, RKB, RT, GL)* 3629' GL																			
18. Total Depth: MD 9790' TVD 9790'		19. Plug Back T.D.: MD 9728' TVD 9728'																			
20. Depth Bridge Plug Set: MD 9728' TVD 9728'		21. Type Electric & Other Mechanical Logs Run (Submit copy of each) CBL / GR / CCL																			
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit copy)		23. Casing and Liner Record (Report all strings set in well)																			
Hole Size		Size/Grade		Wt. (#/ft.)		Top (MD)		Bottom (MD)		Stage Cementer Depth		No. of Sks. & Type of Cement		Slurry Vol. (BBL)		Cement Top*		Amount Pulled			
17 1/2"		13 3/8"		54.5 & 48		Surface		1553'				1400 sx Hal Cem "C"		405		Surface					
12 1/4"		8 5/8"		32		Surface		5193'		3272'		1950 sx HLC + 600 sx "C"		729 142		Surface					
7 7/8"		5 1/2"		17		Surface		9776'		8395'		250 sx VersaCe 200 sx "H"		71 200		4639' TS					
24. Tubing Record		Size		Depth Set (MD)		Packer Depth (MD)		Size		Depth Set (MD)		Packer Depth (MD)		Size		Depth Set (MD)		Packer Depth (MD)			
2 3/8"		9354'																			
25. Producing Intervals		Formation		Top		Bottom		Perforated Interval		Size		No. Holes		Perf. Status							
A) 1st Bone Springs Sands		9387'		9627'		9387' - 9627'		0.42"		50		Open									
B)																					
C)																					
D)																					
27. Acid, Fracture, Treatment, Cement Squeeze, etc.		Depth Interval		Amount and Type of Material																	
9470' - 9480'		Acidize w/ 500 gals 7.5% double-inhibited HCl acid w/ clay stabilizers.																			
9470' - 9480'		Acidize w/ 1000 gals 7.5% NEFE HCl acid w/ clay stabilizers & 22 7/8" RCN 1.3 sg ball sealers.																			
9387'-95', 9440'-45', 9616'-27'		Acidize w/ 500 gals 7.5% double-inhibited HCl w/ 52 bbls 2% KCL water.																			
9387' - 9480'		Frac. w/ 45,295 gals 15% HCl, 30# gel, 30# XL; 54,623# 20/40 Sinerlite & 16/30 resin sand. Continued in Remarks section.																			
28. Production - Interval A		Date First Produced		Test Date		Hours Tested		Test Production		Oil BBL		Gas MCF		Water BBL		Oil Gravity Corr. API		Gas Gravity		Production Method	
11-21-09		11-28-09		24		→		17		6		272		39.5		1.482		Pumping			
Choke Size		Tbg. Press. Flwg. SI		Csg. Press.		24 Hr. Rate		Oil BBL		Gas MCF		Water BBL		Gas/Oil Ratio		Well Status					
17		6		272		353		Producing													
28a. Production - Interval B		Date First Produced		Test Date		Hours Tested		Test Production		Oil BBL		Gas MCF		Water BBL		Oil Gravity Corr. API		Gas Gravity		Production Method	
11-21-09		11-28-09		24		→		17		6		272		39.5		1.482		Pumping			
Choke Size		Tbg. Press. Flwg. SI		Csg. Press.		24 Hr. Rate		Oil BBL		Gas MCF		Water BBL		Gas/Oil Ratio		Well Status					
17		6		272		353		Producing													

\*(See instructions and spaces for additional data on page 2)



Kz

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

## 29. Disposition of Gas (Solid, used for fuel, vented, etc.)

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

Cherry Canyon - 5688'  
Brushy Canyon - 7161'  
Bone Springs - 8250'

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth

## 32. Additional remarks (include plugging procedure):

Item 27 - Acid, Fracture, Treatment, Cement Squeeze, etc. - continued

9616' - 9627' - Frac. w/ 33,664 gals 30# gel & 30# XL; 38,116# 20/40 Sinerlite & 16/30 resin sand.

## 33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☒ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geologic Report
 ☐ DST Report
 ☒ Directional Survey
- ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other:

## 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Kim Tyson

Title Regulatory Analyst

Signature Kim Tyson

Date 12/09/2009

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.