Submit to Approp Five Copies District I			REC	;Ee	St nergy, Mir	tate of No nerals an	ew Me nd Nati	exico ural Re	source						F		C-105 7, 2008	
1301 W. Grand Avenue, Artesia, NM 88210UG 0 2010 OIL CONSERVATION DIVISION									. WELL API NO. 30-025-39702									
District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV District IV Distr								Γ	2. Type Of Lease									
									ATE FEE FED/INDIAN Dil & Gas Lease No.									
		ETIC									51 51410						2001-19-19-1 2001-19-19-19-1	
4. Reason for fi		LETIC		ECO	MPLETION	REPUR	T AND	LUG			5. Lease N		all a state of the	開創的人们			nari ji	
								Lomas Rojas 26 State Com										
	LOSURE	ATTA	CHMENT	' (Fill in	boxes #1 throu	ıgh #9, #15 D	Date Rig F	Released an	nd #32 ar	nd/or	6. Well Nu 3H							
9. Type of Con	pletion WELL	🗆 wo	ORKOVER		DEEPENING [D PLUGB	аск 🗆	DIFFER	ENT RE	SERVO		THE	R					
8. Name of Ope			<u></u>								9. OGRID Number							
EOG Reso		Inc.									7377							
10. Address of	•	10.01	and my	707(00						11. Poola Pod H				mina			
P.O. Box 12. Location	Unit Le		Section		02 Township	Range	Lot Feet fr			m the			Feet from the					
Surface:	0		26		25\$	33E			33	0	South		2262	E	last	Lea		
BH:	В		26		25S	33E			37	3490	North		23056	E	last	Lea		
13. Date Spudd	ed 14		T.D. Reach	ned	15. Date Rig						eady to Pro	duce) 17. RT	Elev GR.		DF & RI		
5/27/10 18. Total Meas	ured Dent		L 3/10		6/16/1		Depth		/19/10 as Direct		rvey Made		21. Type			341 (Other La		
13742 M -	•				13618	19. Plug Back Measured Depth 13618			(es								0	
22. Producing I 9800' - 13			-	1 - Top,	Bottom, Name													
23.	-001	BOLIE	Spring_		CASING R	ECORD	(Repo	rt all str	ings se	et in v	/ell)							
CASING	SIZE	W	EIGHT LB		DEPTH			LE SIZE			EMENTING	G RE	CORD		AMO	UNT PL	JLLED	
13-3	/8		54.5		690 17-1/2				675 C									
9-5/	8		40		5050		12-1/4		1300									
5-1/	2		23		13731 8-3/4				200 С, 1775 н									
l																		
24.				LIN	ER RECOR] D	ļ		I	25.	TI	IBT	NG REO	OR	 תי			
SIZE	Т	OP					MENT	SCR	EEN	SIZE			DEPTH				R SET	
										2-7	//8	9012				9012		
	_			<u> </u>														
26. Perforation	record (i	nterval,	size, and n	umber)				27. ACI DEPTH			ACTURE,		<u>1ENT, S</u> ND KINI	_				
9800' - 1	3601',	0.43	", 702 ł	poles.	•			9800'					1961 bl					
						7914 bbls Linea				inear								
							onua	40/70	sd, 2	52136	2 1bs 2	0/4	0 sd, 1	L129	<u>85 bb</u>	ls wa	ter.	
28. Date First Produ			Product	tion Met	thod (Flowing,		ODUC		e numn)				Well St	tus ()	Prod or	· Shut-in)	<u> </u>	
7/22/10	CHOI		Gas I		inou (<i>i wowing</i> ,	, gus týt, pun	пріпд - 51	ize and type	(pump)				Produ			Snat-in)		
Date of Test 7/23/10		Hours 24	Tested		Choke Size 30/128	Prod'n Foi Test Perio		Dil - Bbl. 3 72		Gas - MC 1 73		'ater 175	- Bbl.		Gas - Oi 2078	l Ratio		
Flow Tubing Press.		Casing	g Pressure		Calculated 24- Hour Rate	Oil - Bbl.		Gas - M	CF	Wate	r - Bbl.		Oil Grav	•	API -(<i>C</i>	orr.)		
740 0 44.8 29. Disposition of Gas (Sold, used for fuel, vented, etc.) 30. Test Witnessed By																		
-	or Gas (. Solđ	soia, usi	ea jor juei,	veniea,	eic.)						50.	Test	witnessec	ву				
31. List Attachr		2 7-1	104 đị	mont i d	onal surve													
32. If a tempora							temporar	y pit.										
33. If an on-site	burial wa	as used a	at the well,	report th	he exact locatio	on of the on-s Latitude		:		Longit	ude	k	A	N	AD:	 1927	1983	
I hereby certif	y that the	e inforr	mation she	wn on	both sides of	and the second se		d complet				<u>v</u> edge	and beli			.721	1705	
ت Signature	På		Nay		Printe	d		Wagner		Title			ry Anal		Date	7/2	9/10	
E-mail address					Traine					THU	, –			-	Date			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Sout	heastern	New Mexico		Northwestern New Mexico				
T. Anhy		T. Canyon	5115'	T. Ojo Alamo	T. Penn "A"			
T. Salt		T. Strawn		T. Kirtland	T. Penn. "B"			
B. Salt	4860'	T. Atoka		T. Fruitland	T. Penn. "C"			
T. Yates		T. Miss		T. Pictured Cliffs	T. Penn. "D"			
T. 7 Rivers		T. Devonian		T. Cliff House	T. Leadville			
T. Oueen		T. Silurian		T. Menefee	T. Madison			
T. Grayburg		T. Montoya		T. Point Lookout	T. Elbert			
T. San Andres		T. Simpson		T. Mancos	T. McCracken			
T. Glorieta		T. McKee		T. Gallup	T. Ignacio Otzte			
T. Paddock		T. Ellenburger		Base Greenhorn	T. Granite			
T. Blinebry		T. Gr. Wash		T. Dakota				
T. Tubb		T. Delaware Sand	~	T. Morrison				
T. Drinkard		T. Bone Springs	9190'	T. Todilto				
T. Abo		Т.		T. Entrada				
T. Wolfcamp		T. Rustler	1060'	T. Wingate				
T. Penn		T. Lamar	י 5090	T. Chinle				
T. Cisco (Bough C)		Т		T. Permain				

OIL OR GAS SANDS OR ZONES

No. 1, from	No. 3, from to to
No. 2, from to to to	No. 4, from to to to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.								
No. 1, from	to	feet						
No. 2. from	to	feet						
No 3 from	t0	feet						
110. <i>5</i> . Heili ===================================								

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness in Feet	Lithology	From	То	Thickness in Feet	Lithology
		-					
	i						