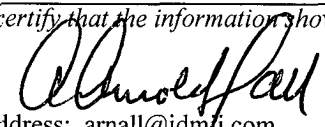


Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b> <b>Oil Conservation Division</b> 1220 South St. Francis Dr. Santa Fe, NM 87505				<b>Form C-105</b> July 17, 2008														
<div style="position: relative; height: 100px;"> <div style="position: absolute; top: 0; left: 0; width: 100%; height: 100%; background-color: black; color: white; font-size: 2em; font-weight: bold; text-align: center; line-height: 1;">             RECEIVED           </div> <div style="position: absolute; top: 0; left: 0; width: 100%; height: 100%; background-color: white; color: black; font-size: 1.5em; font-weight: bold; text-align: center; line-height: 1;">             SEP 13 2010           </div> </div>		1. WELL API NO. <div style="text-align: right;">30-025-39735</div>																		
2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN						3. State Oil & Gas Lease No.														
4. Reason for filing:  <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)						5. Lease Name or Unit Agreement Name CAPROCK FEE														
7. Type of Completion: <input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input checked="" type="checkbox"/> OTHER <b>TEMPORARILY ABANDON</b>						6. Well Number: 002														
8. Name of Operator MURCHISON OIL & GAS, INC.						9. OGRID 15363														
10. Address of Operator 1100 MIRA VISTA BLVD., PLANO, TX 75093						11. Pool name or Wildcat HIGHTOWER PERMO PENN														
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County										
Surface:	K	26	12S	33E		1880	S	1880	W	LEA										
BH:																				
13. Date Spudded 06/08/10	14. Date T.D. Reached 07/17/10	15. Date Rig Released 07/22/10		16. Date Completed (Ready to Produce) N/A			17. Elevations (DF and RKB, RT, GR, etc.) 4235 GR													
18. Total Measured Depth of Well 10,285'		19. Plug Back Measured Depth 3,718'		20. Was Directional Survey Made? YES			21. Type Electric and Other Logs Run Neutron & Laterolog													
22. Producing Interval(s), of this completion - Top, Bottom, Name NONE																				
<b>23. CASING RECORD (Report all strings set in well)</b>																				
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED										
13-3/8"		54.5		414'		17-1/2"		500 sx/ CL C												
9-5/8"		40		3,824'		12-1/4"		1,365 sx/ CL C												
<b>24. LINER RECORD</b>																				
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		25. TUBING RECORD														
						SIZE	DEPTH SET	PACKER SET												
26. Perforation record (interval, size, and number)  NONE						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr><td> </td><td> </td></tr> <tr><td> </td><td> </td></tr> <tr><td> </td><td> </td></tr> <tr><td> </td><td> </td></tr> </table>					DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED								
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED																			
<b>28. PRODUCTION</b>																				
Date First Production NONE		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in) TEMPORARILY ABANDONED														
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio													
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)														
29. Disposition of Gas (Sold, used for fuel, vented, etc.)							30. Test Witnessed By													
31. List Attachments DEVIATION SURVEY																				
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																				
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																				
Latitude _____ Longitude _____ NAD 1927 1983																				
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																				
Signature 			Printed Name: A. Arnold Nall		Title: Vice President Operations			Date: 08/25/10												
E-mail Address: arnall@jdmfi.com																				

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt 1681'	T. Ranger Lake 9306'	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka 9879'	T. Fruitland	T. Penn. "C"
T. Yates 2476'	T. Miss 10,055'	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen 3173'	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 3761'	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 5144'	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb 6518'	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo 7196'	T.	T. Entrada	
T. Wolfcamp 8569'	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C) 8915'	T.	T. Permian	

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology