

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
SUNDRY NOTICES AND REPORTS ON WELLS

RECEIVED

NOV 23 2010
OCD Hobbs

FORM APPROVED
OMB NO. 1004-0135
EXPIRES: March 31, 2007

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals

SUBMIT IN TRIPLICATE

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Other _____

2. Name of Operator
DEVON ENERGY PRODUCTION COMPANY, LP

3. Address and Telephone No.
20 North Broadway, Oklahoma City, OK 73102-8260 405-235-3611

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
660' ESL 1980' FWL Unit N 10 T18S R33E
4566/54172W C
660' ENL & 1080' DWL Unit E Sec 10-T18S-R33E

5. Lease Serial No.
NM-89891

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Well Name and No.
Cockburn Federal 4H

9. API Well No.
30-025-39599

10. Field and Pool, or Exploratory
Mescalero Escarpe; Bone Spring

11. County or Parish State
Lea NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recombine	<input checked="" type="checkbox"/> Other Completion Report
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work and approximate duration thereof. If the proposal deepens directionally or recompletes horizontally, give subsurface location and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirement, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection)

9/21/2010: MIRU PU. RIH w/4 3/4" bit & 176 jts 2 7/8" tbg, TAG @ 5537' (DV tool @ 5597'). PT csg @ 2K#. Drill out cmt & DV tool. CHC

9/22/2010: PT csg to 2K#. RIH w/7000" tbg string mill. RIH w/tbg TAG @ 12,744'. CHC. PT csg @ 2K#.

9/23/2010: RIH w/tbg @ 12,711'. RU BJ, PT lines @ 2500#. Pump 2000 gal 10# linear gel sweep. FI w/265 bbls 2% KCL. Spot 1000 gal 10% Acetic. RD BJ

9/27/2010: RU WL. RIH w/logging tools to 6100', log to TOC @ 2862'. RD WL. RIH w/guns, perf @ 12, 636'-38', 12,375'-77', 12,127'-29' 6 SPF 36 Holes.

9/28-29/2010: ND BOP, NU Frac valve. RU stinger & BJ. PT lines.

9/30/2010: BD perfs @ 3721#. Frac w/5083 bbls Spectra Frac 2800 fluid w/9384# 100 mesh sand. Tail w/65,000 20/40 Super LC, flush w/282 bbls 10# linear gel. RU WL. RIH w/plug & guns to 8577'. Perf @ 11,836'-38', 11,579'-81', 11,322'-24' 6 SPF 36 holes. Seat ball @ 4106# 238 bbls. Frac w/5099 bbls Spectra Frac 2800 fluid w/8581# 100 mesh sand, 232,009# 20/40 white sand. Tail w/70,019# 20/40 super LC. FI w/262 bbls 10# linear gel. RU WL. RIH w/plug & guns to 8577'. Perf @ 11,065'-67', 10,808'-10', 10,541'-43' 6 SPF 36 holes.

10/1/2010: Frac w/24 bbls 10# spear head 1500 gals 7 1/2% HCL, seat ball break down perfs @ 3114#. 5092 bbls Spectra Frac 2800 gel w/8879# 100 mesh sand 232,097# linear gel. RU WL. RIH w/plug & guns. Perf @ 10,294'-96', 10,037'-39', 9,780'-82' 6 SPF 36 holes. RD WL. Drop ball, pump 24 bbls 10# gel 1500 gal 7 1/2% HCL, 238 bbls 10# linear gel. Seat ball @ 3652#. BD perfs @ 5078#, spearhead 1500 gals 7 1/2% HCL. Pump 5211 bbls Spectra gel w/9187# of 100 mesh sand, 245,980# 20/40 sand. Tail w/64,899# 20/40 Super LC. RD BJ & Stinger. Start flowback.

10/4/2010: ND Frac valve, NU BOP. RIH w/200 jts 2 7/8" tbg. RIH TAG 1st plug @ 10,422', drill out plug. CHC.

10/5/2010: RIH w/tbg TAG @ 10,577'. RIH w/tbg TAG @ 11,200'. RIH w/tbg TAG @ 11,200', drill out 2nd plug. CHC

10/6/2010: RIH w/tbg TAG @ 11,371', push plug to 11,665'. RU swivel drill out 2nd plug. Drill out 3rd plug @ 11,965', clean to 12,038'. CHC.

10/7-11/2010: RIH TAG @ 12,038'. PB @ 12,627'. CHC. RIH w/prd tbg. ND BOP NU WH, run pump & rods. RIH w/RHBC & rods. PT tbg. Set PU. RDMO.

14. I hereby certify that the foregoing is true and correct

Signed Spence Laird Name Spence Laird
Title Regulatory Analyst spence.laird@dmv.com Date 10/28/2010

(This space for Federal or State Office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations to any matter within its jurisdiction.

*See Instruction on Reverse Side

NOV 29 2010

ACCEPTED FOR RECORD

NOV 21 2010

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE