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Form 3160-4
February 2005)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NOV 23 2010

Hobbs

FORM APPROVED
OMB NO. 1004-0137
EXPIRES: March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT

HOBBS

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5. Lease Serial No. NM-89891	
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., Other: _____		6. If Indian, Allottee or Tribe Name	
2. Name of Operator DEVON ENERGY PRODUCTION COMPANY, LP		7. Unit or CA Agreement Name and No.	
3. Address 20 North Broadway, Oklahoma City, OK 73102-8260		8. Lease Name and Well No. Cockburn Federal 4H	
3a. Phone No. (include area code) 405-235-3611		9. API Well No. 30-025-39599	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At Surface 660' FSL 1980' FWL Unit N At top prod. Interval: reported below 4566/54 1792/100 660' ENL & 1980' FSL Unit C At total Depth		10. Field and Pool, or Exploratory Mescalero Escarpe; Bone Spring	
		11. Sec. T., R., M., on Block and Survey or Area N 10 T18S R33E	
		12. County or Parish Lea 13. State NM	
14. Date Spudded 7/22/2010		15. Date T.D. Reached 8/28/2010	
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.		17. Elevations (DR, RKB, RT, GL)* 3955'	

18. Total Depth: MD 12,773' TVD 9,070'	19. Plug Back T.D.: MD 12,627' TVD	20. Depth Bridge Plug Set: MD TVD
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21. Type Electric & Other Mechanical Logs Run (Submit copy of each)	22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)
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Gamma Ray

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pul
17 1/2"	13 3/8"/J55	54.5#	Surface	1580'		1350sx Class C		Surface	
12 1/4"	9 5/8"/J55	36.0#	1580'	2900'		1270sx Class C		Surface	
8 3/4"	5 1/2"/P110	17.0#	2900'	12,718'		2120sx POZ 35/65		5500'	
						405sx Class C		1941'	

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 7/8"								

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Bone Spring			12,638' - 9,780'	6 SPF	144	Open
B)						
C)						
D)						

Depth Interval	Amount and Type of Material
12,636'-38', 375'-77', 127'-29'	5083 bbls Spectra w/9384 # 100 sand, 226,224# 20/40 sand. Tail w/65,000# 20/40 Super LC. Fl w/282 bbls 10# gel
11,836'-38', 579'-81', 322'-24'	5099 bbls Spectra w/8581# 100 sand, 232,009# 20/40 sand. Tail w/70,019# 20/40 Super LC. Fl w/262 bbls 10# gel
11,065'-67', 808'-10', 541'-43'	5092 bbls Spectra w/8879# 100 sand, 232,097# 20/40 sand. Tail w/65,218# 20/40 Super LC. Fl w/245 bbls 10# gel
10,294'-96', 037'-39', 9,780'-82'	5211 bbls Spectra w/9187# 100 sand, 245,980# 20/40 sand. Tail w/64,899# 20/40 Super LC. Fl w/246 bbls 10# gel

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
	10/27/2010	24	→	332	180	78			ACCEPTED FOR RECORD
Choke Size	Tbg. Press. Flwg	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
SI			→	332	180	78	542.1686747		NOV 21 2010

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→		12,773'				BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE
Choke Size	Tbg. Press. Flwg	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
SI			→		12,773'				

*(See instructions and spaces for additional data on reverse side)

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28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg	Csg. Press	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
	SI								

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg	Csg. Press	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
	SI								

29. Disposition of Gas (Sold, used for fuel, vented, etc.,

Sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof; Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Brushy Canyon	5800	6850	porous sand & limestone water	Brushy Canyon	not logged
1st Bone Spring Lime	6850	8277	Porous & tight limestone oil & gas prod	1st Bone Spring Lime	not logged
1st Bone Spring Sand	8277	8600	porous & tight sand oil & gas prod	1st Bone Spring Sand	8277
2nd Bone Spring Lime	8600	8892	tight limestone oil & gas prod	2nd Bone Spring Lime	8600
2nd Bone Spring Sand	8892	TD	porous sandstone oil & gas prod	2nd Bone Spring Sand	8892

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☒ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☒ Directional Survey
 ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Spence LairdTitle Regulatory Analyst spence.laird@dvn.comSignature Date 11/2/2010

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.