

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
New Mexico Oil Conservation Division, District 1
1625 N. French Drive
Hobbs, NM 88240

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMNM 0145685

6. If Indian, Allottee or Tribe Name

7. If Unit of CA Agreement, Name and/or No.

8. Well Name and No.
Horton Federal #035

9. API Well No.
30-041-20753

10. Field and Pool or Exploratory Area
Milinesand (San andres)

11. Country or Parish, State
Roosevelt, NM

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
EOR Operating Company

3a. Address
200 N. Lorraine, Suite 1440
Midland, TX 79701

3b. Phone No. (include area code)
432-687-0303

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
UL-C, 990' FNL & 2270' FWL
S30-T8S-R35E

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Workover</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Start date:10/1/10 Completion date:10/11/10

Reactivate well as part of the NMOC-ACO-265-A.

Repair, down hole equipment failure (rods, pump and or tbg) and return well to production.

*See attachment for pertinent details of remedial work performed.

(2 3/8" tbg. SN @ 4704'. 5 1/2", 15.5# csg @ 4809'. Perforations 4652'-4745')

**Accepted For Record Only! Approval
Subject To Returning Well To
Continuous Production And Keeping
Well On Continuous Production!**

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)
L.A. Spittler, Jr.

Title Sr. Well Operations Supervisor

Signature

Date 10/11/2010

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

ACCEPTED FOR RECORD

/S/ DAVID R. GLASS

REGULATORY ENGINEER

Date

NOV 29 2010

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Kx

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212 make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false fictitious or fraudulent statements or representations or to any matter within its jurisdiction.

(Instructions on page 2)

EOR Operating

Horton Federal #35

API# 30-041-20753

10/1/10-Start date. 10/11/10-Completion date. Reactivate well as part of the NMOCD-ACO-256-A.

10/1/10-MIRU. ND wellhead. NU BOP's. SIWFN.

10/4/10-Rack & tally work string. PU bit, DC's & work string. TIH tagged cement above 5 ½" CIBP @ 4550'. RU power swivel. Break circulation. Drilled out 35' of cement & 5 ½" CIBP. TIH w/ bit to TD @ 4809'. Circulated clean. RD power swivel. SIWFN.

10/5/10-RU Crain acid. Acidized perforations 4652'-4754' w/ 1500 gals 15% NEFE acid @ 1 1/2" bpm @ 500 psi. SIWFN.

10/6/10-TOH w/ bit, DC's & work string. TIH w/ 5 ½" AD1-pkr. Set pkr 80' above top perforation @ 4572'. Loaded casing annulus. RU Crain acid. Acidized perforations 4652'-4754' w/ 1500 gals 15% NEFE acid @ 3 bpm @ 1500 psi. SIWFN. Scheduled MIT w/ BLM.

10/7/10-Conducted MIT on 5 ½" csg w/ BLM inspector Kevin Bussell on location to witness MIT. MIT passed. Released pkr. TOH w/ pkr. SIWFN.

10/8/10-TIH w/ 145 jts of 2 3/8", J-55 tbg. 2 3/8" x 5 ½" TAC. 4 jts of 2 3/8" tbg. SN. Perf sub. Mud jt w/ bull plug. Set TAC w/ 12 pts over. ND BOP's. NU wellhead. SIWFN.

10/11/10-TIH w/ 2" x 1 ½" x 12' insert pump on 186-3/4" rods. Seat pump. Test pump action. Spaced out & hung well off. RD released rig.