Mexico Oil Conservation Division, Distric. 1625 N. French Drive Hobbs, NM 88240 **UNITED STATES** OMB No. 1004-0137 Expires: July 31, 2010 DEPARTMENT OF THE INTERIOR 5. Lease Serial No. NMNM01456685 NOV 24 2411 BUREAU OF LAND MANAGEMENT 6. If Indian, Allotte GM ribe Name SUNDRY NOTICES AND REPORTS ON WELLS HOBO Do not use this form for proposals to drill or to re-enter an HOBBSOCD abandoned well. Use Form 3160-3 (APD) for such proposals. 7. If Unit of CA/Agreement, Name and/or No. SUBMIT IN TRIPLICATE - Other instructions on page 2. Horton Federal 1. Type of Well 8. Well Name and No. / Oil Well Other Gas Well 9. API Well No. 30-041-20754 2. Name of Operator EOR Operating Co 3b. Phone No. (include area code) 10. Field and Pool or Exploratory Area 3a. Address Milnesand - San Andres 432-687-0303 200 N. Loraine, STE 1440 Midland, TX 79701 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 11. Country or Parish, State Roosevelt Co, NM Sec. 30, T. 8S, R. 35E 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA TYPE OF ACTION TYPE OF SUBMISSION Production (Start/Resume) Water Shut-Off Acidize Deepen ✓ Notice of Intent Reclamation Well Integrity Alter Casing Fracture Treat Other New Construction Recomplete Casing Repair Subsequent Report Change Plans Plug and Abandon Temporarily Abandon Water Disposal Final Abandonment Notice Convert to Injection Plug Back 13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.) Reactivated well as of 9/15/10 Repaired down hole equipment failure(rods, pump and/or tbg) and return well to production 1. RU. TOH w/ rods & pump. Pump was stuck in SN 2. Released 2 7/8" x 5 1/2" TAC tagged TD. 1' of fill. TOH w/ 2 7/8" tbg. Replaced TAC & SN. 3. TIH w/ 2 7/8" tbg. Set TAC w/ 14 pts. ND BOP's NU wellhead 4. TIH w/ new 1 3/4" x 16' insert pump & existing rods. Spaced out. Tested pump action. Hung well off. NU wellhead. 5. RD released rig. (2 7/8" tbq @ 4722'. SN @ 4718'. 5 1/2", 15.5#csg @ 4806'. Perforations 4655'-4688' & 4712'-4732')

14. I hereby certify that the foregoing is true and correct. Name (Printed/Type	od)		
Jana True	Title Production Clerk		
Signature Care Sine	Date 10/08/2010	NOV	2 9 2010
ACCEPTED FOR RECORDS SPACE FOR	R FEDERAL OR STATE OFFICE USE		
Conditions of approval, (flan), are attached UApproval of this notice does no that the applicant holds legal or equitable title to those rights in the subject leentitle the applicant to conduct operations thereon.	Accepted For Record Only! Approval Subject To Returning Well To Continuous Production And Keeping		,
Title 18 U.S.C. Section 1004 and Title 43 LASS. Section 1212, make it a crifictitious on fraudulate 43 to be be be before the first of	Well On Continuous Product	ion!	the United States any false