## New Mexico Oil Conservation Division, District 1 1625 N. French Drive UNITED STATES Form 3160-5 FORM APPROVED 99) CEIVED DEPARTMENT OF THE INTERICHOUSE, NM 88240 (August 199 OMB NO. 1004-0135 Expires: November 30, 2000 BUREAU OF LAND MANAGEMENT 5. Lease Serial No. NOV 29 2050 NDRY NOTICES AND REPORTS ON WELLS NM0321281 Do not use this form for proposals to drill or to re-enter an 6. If Indian, Allottee or Tribe Name HOBB abandoned well. Use Form 3160-3 (APD) for such proposals. 7. If Unit or CA/Agreement, Name and/or No. SUBMIT IN TRIPLICATE - Other instructions on reverse side Todd Lower SA Unit 1. Type of Well 8. Well Name and No. Oil Well Gas Well X Other Injection #291 2. Name of Operator OXY USA Inc. 16696 9. API Well No. 3a. Address 3b. Phone No. (include area code) 30-041-20825 P.O. Box 50250, Midland, TX 79710-0250 432-685-5717 10. Field and Pool, or Exploratory Area 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Todd Lower San Andres Assoc 1980 FSL 1980 FWL NESW(K) Sec 29 T7S R36E 11. County or Parish, State Roosevelt. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 12. TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent Acidize Deepen Production (Start/Resume) Water Shut-Off Alter Casing Fracture Treat Reclamation Well Integrity Subsequent Report Casing Repair New Construction Other Change Plans Plug and Abandon Temporarily Abandon Final Abandonment Notice Convert to Injection Plug Back Water Disposal 13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleted. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.) APPROVED FOR 6 MONTH PERIOD 10/21/10 MIRU APR 2 6 2011 ENDING 10/22/10 NDWH, NU BOP, Rel pkr. POOH 10/25/10 Fin POOH w/ tbg & pkr, RIH & set CIBP @ 4211' 10/26/10 RIH & tag CIBP @ 4211', circ well w/ 75bbls 10# MLF, spot 25sx cmt on CIBP, Calc TOC-3965' PUH to 3615', pressure test csg to 500# for 30min, tested good, BLM waived WOC & tagging of remaining plugs Spot 25sx CI C cmt @ 3615', Calc TOC 3369' PUH to 2420' spot 60sx CI C cmt, Calc TOC 1828' Approved as to plugging of the PUH to 1226' spot 25sx CI C cmt, Calc TOC 980' well bore. Liability under bond PUH to 314', circ 45sx CI c cmt to surface, ND BOP, top off csg, RDMO is retained until surface restoration is completed. I hereby certify that the foregoing is true and correct Title Name (*Printed/Typed*) David Stewart Sr. Regulatory Analyst Date THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Office

Approved by

Conditions of approval, if any,

certify that the applicant holds legal or equitable title to those

which would entitle the applicant to conduct operations thereof

Title PETROLEUM ENGINEER

NOV 2 2 2010

ROSWELL FIELD OFFICE