

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103

May 27, 2004

WELL API NO.

30-025-31804

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement
Name

SOUTH JUSTIS UNIT

8. Well Number E-212

9. OGRID Number 240974

10. Pool name or Wildcat

JUSTIS-BLINEBRY-TUBB-DRINKARD

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other ☒

2. Name of Operator LEGACY RESERVES OPERATING LP

3. Address of Operator P.O. BOX 10848

MIDLAND, TX 79702

4. Well Location

Unit Letter L : 1350 feet from the SOUTH line and 280 feet from the West line.Section 24 Township T25S Range R37E NMPM LEA County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3073' GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness:

mil

Below-Grade Tank: Volume _____

bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☐CASING/CEMENT JOB ☐OTHER: MIT and return to injection ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

11/9/10 – RU, release pkr & POOH w/ 2-3/8" tbg. PU new pkr & RU testers to test tbg in hole. NDBOP, Circulate pkr fluid & set 4-1/2" AS-1X pkr. SDFN.

11/10/10 – Install motor valve, RU injection line. RDMO to wait on OCD approval. 4 1/2" pkr set @ 4956', with top perf @ 5028'.

11/22/10 – Pressure tested to 535# for 60 min., tested OK. Not witnessed by OCD. Chart attached.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE

TITLE: Production Superintendent

DATE: 11/24/10

Type or print name Berry Johnson

E-mail address:

Telephone No. (432) 689-5200

For State Use Only

APPROVED

BY:

TITLE

DATE 11-30-10

Conditions of Approval (if any):

WELLBORE SCHEMATIC

South Justis Unit E #212

1350' FSL & 280' FWL (L)
Sec 24, T-25S, R-37E, Lea Co., NM
API 30-025-31804
KB-3088'
Spudded 12/01/92
Completed 05/24/93

12-1/4" Hole.
9-5/8" casing @ 990'.
Set w/500 sxs cmt. Circ.

2-3/8" 4.7# J-55 EUE 8rd IPC inj. tbg. @ 4951'.

Packer set @ 4956'.

Blinebry-Tubb-Drinkard
Perfs @ 5028' to 5953'.

(Perfs 5028' to 5448' above CIBP)

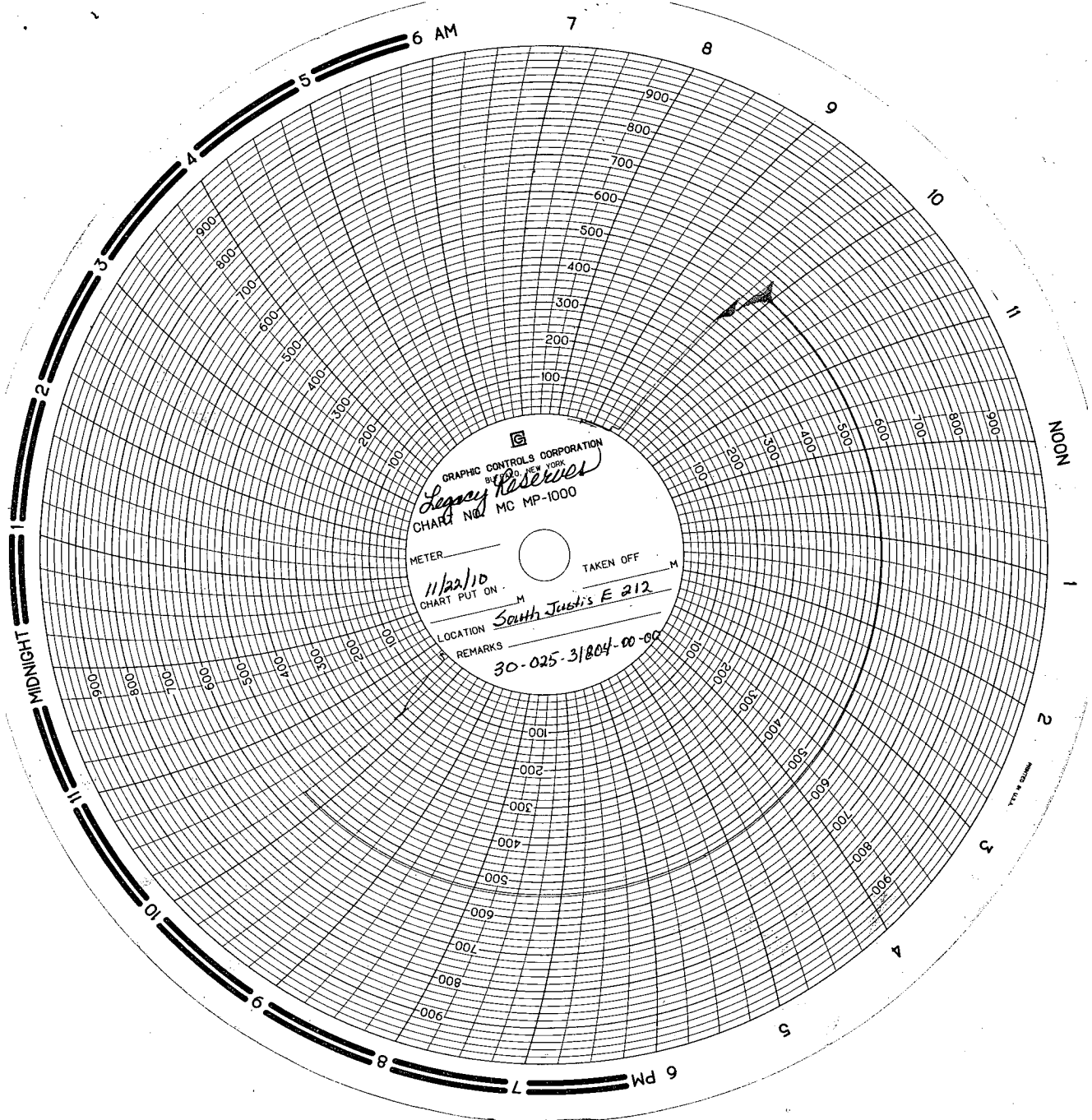
CIBP @ 5460'

(Perfs 5468' to 5953' below CIBP)

PBD @ 6000'.

TD @ 6050'.

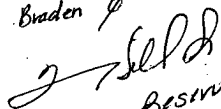
7-7/8" hole.
4-1/2" csg @ 6050' w/1960 sxs cmt. Circ.



TRM
K-142
Stephen Lavanza
South Justice Unit #E-212

Recorded
Calibrated 11/15/10
Spring 0/1000#
Clock 60 min.

T69 220#
C69 535#
Braden 0#


Leggery Preserved