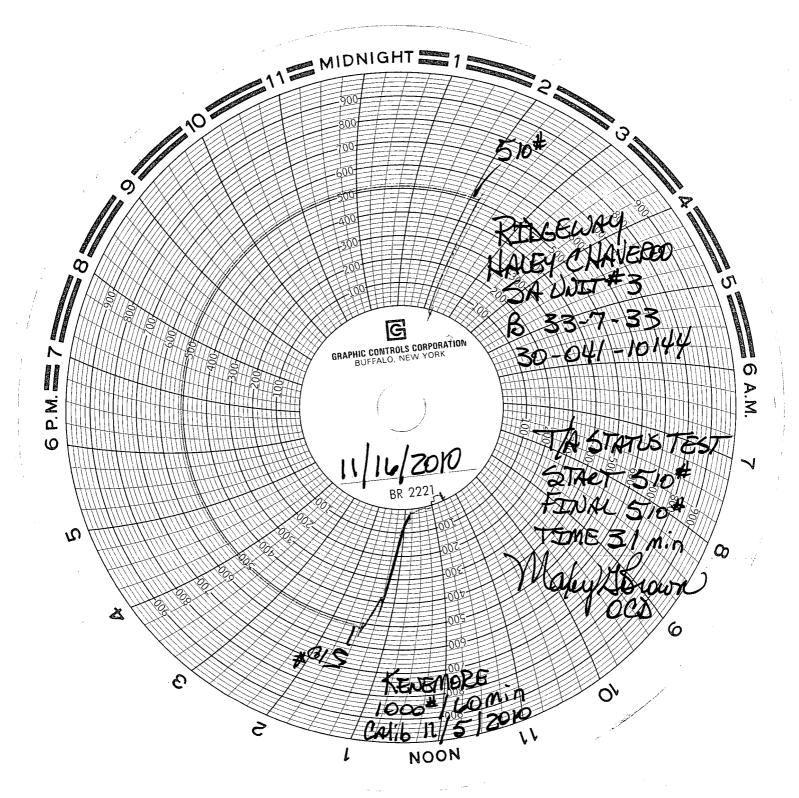
Submit 1 Copy To Appropriate District Office	State of New		Form C-103
<u>District I</u> Energy, Minerals and Natural Resources			October 13, 2009 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 District II 1201 W. Grand Ave. Artesia, NM 88210. OIL CONSERVATION DIVISION			30-041-10144
District II 1301 W. Grand Ave., Artesia, NM.88210. District III 1000 Rio Brazos Rd., Aztec, NM 87410 OIL CONSERVATION DIVISION 1220 South St. Francis Dr. South Fo. NM 87505			5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa Fe, NM 87505			STATE X FEE 6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NMOV 29 2010 87505			303378
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			7. Lease Name or Unit Agreement Name
			Haley Chaveroo Unit 8. Well Number
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other X INJECTION			#3
2. Name of Operator			9. OGRID Number
RIDGEWAY ARIZONA OIL CORP.			164557 10. Pool name or Wildcat
3. Address of Operator 200 N. Loraine, Suite 1440. Midland, TX 79701			Chaveroo (San Andres)
4. Well Location			
Unit Letter_B_ : _660feet from theNorth line and1980feet from the _East line /			
Section 33 Township 7S Range 33E NMPM County Roosevelt 11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
4430' DF			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK			
TEMPORARILY ABANDON			
DOWNHOLE COMMINGLE			
OTHER:		OTHER: Tempo	orally Abandoned Well
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of			
proposed completion or recompletion.			
WELL IS A (T/A) TEMPORAIRLLY ABONDONED WATER INJECTOR.			
1.) 11/17/08. CONDUCTED (MIT) MECHANICAL INTRGRITY TEST WITH OCD REP MAXEY BROWN AS A WITTNESS. START TEST WITH 510 PSI.			
30 MIN, FINAL TEST 510 PSI, TESTED GOOD. This Approval of Temporary			
(4 1/2" 10.5# CSG @ 4515', CIBP SET @ 4208'. PERFS 4277'-4431') This Approval of Temporary Abandonment Expires			
11/17/2010		11/17/2010	g g magagi (h.)
Start Date: 11/17/2010	Rig Releas	se Date: 11/1//2010	A three days and the control of the
I hereby certify that the informati	ion above is true and complete to	the best of my knowledg	ge and belief.
//.			
SIGNATURETITLE_Sr. Well Operations SupervisorDATE_11/23/10			
Type or print name _L.A. Spittler, Jr E-mail address: _lspittler@enhancedoilres.com_ PHONE: 432-687-0303			
For State Use Only			
APPROVED BY Jonnaly TITLE STAFF MAP DATE 11-30-10			
Conditions of Approval (if any):			



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