

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

AMENDED

FORM APPROVED  
OMB NO. 1004-0137  
Expires: July 31, 2010

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other						5. Lease Serial No. NMLC0341621B			
b. Type of Completion: <input type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input checked="" type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., Other: _____						6. If Indian, Allottee or Tribe Name N/A			
2. Name of Operator ConocoPhillips Company						7. Unit or CA Agreement Name and No. N/A			
3. Address P.O. Box 51810 Midland, Tx 79710						8. Lease Name and Well No. Britt B # 5			
3a. Phone No. (include area code) 432-688-6943						9. AFI Well No. 30-025-06104			
4. Location of Well (Report location clearly and in accordance with Federal requirements)* 1980 FSL & 1530 FWL (NESW) of 15-20S-37E At surface  At top prod. interval reported below  At total depth						10. Field and Pool or Exploratory Eumont Yates/7Rvrs/Queen			
						11. Sec., T., R., M., on Block and Survey or Area 15-20S-37E			
						12. County or Parish Lea		13. State NM	
14. Date Spudded 03/20/1939						15. Date T.D. Reached		16. Date Completed 04/24/1939 <input type="checkbox"/> D & A <input type="checkbox"/> Ready to Prod.	
17. Elevations (DF, RKB, RT, GL)* 3558 GL									
18. Total Depth: MD 3858' TVD						19. Plug Back T.D.: MD CIBP@3704 TVD		20. Depth Bridge Plug Set: MD CIBP@3704 TVD	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) On File						22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)			
23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
	10 3/4"		0	252		225 sxs		Surface	
	7 5/8		0	1237		425 sxs		Surface	
	5 1/2		0	3784		425 sxs		Surface	
	Open Hole		3784	3858 TD					
24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2 3/8"	3546								
25. Producing Intervals									
Formation	Top	Bottom	26. Perforation Record						
A) Eumont Yates/7Rvrs/Queen	3452	3527	Perforated Interval		Size	No. Holes	Perf. Status		
B)			3452-57, 3463-69, 3480-84		4 spf		Open		
C)			3499-3502, 3506-08,						
D)			3523-27						
27. Acid, Fracture, Treatment, Cement Squeeze, etc.									
Depth Interval		Amount and Type of Material							
3452-3527		A w/2400 gls 15% HCl. F w/15333 gls WF110 + 2248 gls HCl + 53330 gls YF125ST + 70908 gls water + 99870# 20/40 Jordan /propnet							
28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method Flowing
4/4/2009	4/9/2009	24	→	0	173	92			
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status Producing	
27/48	SI		→	0	173	92			
28a. Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
	SI		→						

\*(See instructions and spaces for additional data on page 2)

ACCEPTED FOR RECORD

NOV 21 2010

BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE

RECEIVED

NOV 23 2010

K2 NOV 30 2010 HOBBSOCD

28b. Production - Interval C									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Solid, used for fuel, vented, etc.)  
Sold

30. Summary of Porous Zones (Include Aquifers):  Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.	31. Formation (Log) Markers
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Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				On file w/original completion report	

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

<input type="checkbox"/> Electrical/Mechanical Logs (1 full set req'd.)	<input type="checkbox"/> Geologic Report	<input type="checkbox"/> DST Report	<input type="checkbox"/> Directional Survey
<input type="checkbox"/> Sundry Notice for plugging and cement verification	<input type="checkbox"/> Core Analysis	<input type="checkbox"/> Other:	

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Donna Williams Title Sr. Regulatory Advisor

Signature [Signature] Date 7/16/2009

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.