## RECEIVED

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Submit One Copy To Appropriate District Office	State of Nev	2-111	OBBSC	CD	Form C-103
District I	Energy, Minerals and	Natural Resour	rces	WELL API NO.	March 18, 2009
1625 N. French Dr., Hobbs, NM 88240 District II	OIL CONCEDIAT			30-025-01005	/
1301 W. Grand Ave., Artesia, NM 88210  OIL CONSERVATION DIVISION  1220 South St. Francis Dr.			JN 5	. Indicate Type of Lea	
District III 1220 South St. Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410				STATE 🛛	FEE
District IV 1220 S. St. Francis Dr., Santa Fe, NM			6	<ol><li>State Oil &amp; Gas Leas 26540</li></ol>	se No.
87505					
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH				'. Lease Name or Unit Kelsay	Agreement Name
PROPOSALS.)  1. Type of Well:   Oil Well   Gas Well   Other			8	3. Well Number	1 /
2. Name of Operator	./		ç	O. OGRID Number	/
Jay Management Company LLC			1	247692 0. Pool name or Wild	oot .
3. Address of Operator 2425 West Loop South, Ste 810 Houston, TX 77027				Bagley Permo Penn North	
4. Well Location					
	660feet from the		and66	<del></del>	
Section 28	Township 1			NMPM	Lea County
11	. Elevation (Show wheth	er DR, RKB, RT, 4942' KB	GR, etc.)	e gad	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
TEMPORARILY ABANDON CH PULL OR ALTER CASING MI	NTION TO: UG AND ABANDON  HANGE PLANS  JLTIPLE COMPL	COMMEN CASING	AL WORK NCE DRILL CEMENT J	ING OPNS. □ P AN	ERING CASING 🔲 1
OTHER:	Lange with OCD miles	Local	tion is read	dy for OCD inspection	Namer P&A
<ul> <li>✓ All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.</li> <li>✓ Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.</li> <li>✓ A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the</li> </ul>					
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR					
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR					
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.					
☐ The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.					
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.					
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with					
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed					
from lease and well location.  All metal bolts and other materials have	ave been removed. Ports	able bases bave be	een remove	d (Poured onsite conc	rete hases do not have
to be removed.)	ive been removed. I ord	iole bases have be	cen remove	a. (1 oured onsite cone	rete bases do not nave
All other environmental concerns ha					
Pipelines and flow lines have been a	bandoned in accordance	with 19.15.35.10	) NMAC. A	All fluids have been rer	noved from non-
retrieved flow lines and pipelines.					
When all work has been completed, return	n this form to the approp	oriate District offi	ice to sched	ule an inspection.	
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SIGNATURE /	TITTIT	LE_Engineering	g Tech	DATI	E: 11/1 <b>7</b> /10
TYPE OR PRINT NAMESalina Grisl	namE-MAIL: s	grisham@isramco	o-jay.com	PHONE	: 713-621-6785
For State Use Only	_				1 1
APPROVED BY:	Slowr TIT	LE COMO	Suanc	e Officer DA	TE 11/30/201
Conditions of Approval (if any):				Ø) /	• 1