

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.

30-025-04016

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

~~Northwest Eumont Unit~~

7. Lease Name or Unit Agreement Name

Northwest Eumont Unit

8. Well Number

112

9. OGRID Number

19111

10. Pool name or Wildcat

Eumont Yates 7 Rivers Queen

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

Rhombus Operating Co., Ltd.

3. Address of Operator

P.O. Box 8316 midland, Tx 79708-8316

4. Well Location

Unit Letter L : 1987 feet from the South line and 460 feet from the West line

Section 14 Township 19S Range 36E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3748 KB

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☒ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See Attached *Note: TA status (1) one yr. only*

Condition of Approval : Notify OCD Hobbs office 24 hours prior to running MIT Test & Chart

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Tony Burch

TITLE

Operations Manager

DATE

11-29-10

Type or print name
or State Use Only

Tony Burch

E-mail address:

t48burch@yahoo.com

PHONE:

575-370-4313

APPROVED BY:

[Signature]

TITLE

STAFF

DATE

12-1-10

Conditions of Approval (if any):

Rhombus Operating Company**Preliminary (1)****TA Procedure****WELL:** NWEU #112 **DATE:** 11-Nov-10**FIELD:** Eumont Yates 7 Rivers Queen**OBJECTIVE:** Temporarily Abandon**DISCUSSION:**

Steps needed to temporarily abandon well.

LOCATION: Unit Letter L; Sec. 14; T 19S; R 36E; Lea County , NM
API #30-025-04016**ELEVATION:** 3,748 KB**DEPTH:** TD=4199' PBTD=4193'

CASING RECORD:	<u>SIZE, WEIGHT, GRADE</u>	<u>DEPTH</u>	<u>CEMENT</u>	<u>TOC</u>
	8 5/8 24#	1475'	600 sx	Surf
	5 1/2 14#	4199	850 cu. Ft.	690' by TS

PERFORATIONS: 4086-4104; 4111-16; 4120-36; 4156-88.**FORMATION:**

Recommended Procedure:

- 1) Test anchors.
- 2) Notify OCD of intention to TA well.
- 3) MIRU pulling unit.
- 4) POOH & LD rods, Tally out of hole w/tbg (standing back)
NOTE: If paraffin on rods, hot water dn tbg.
- 5) Hydrostatically TIH w/4 3/4" bit, scraper & 2 3/8" tbg. POOH.
- 6) MIRU wireline company. RIH w/CIBP, set @ 4036'. Wireline dump 35' cmt on plug.
- 7) RIH w/2 3/8" tbg w/SN to 4001'.
- 8) Circulate well w/double inhibited packer fluid.
- 9) Test to 500#.
- 10) POOH & LD tbg. Fill well w/pkr fluid & test to 500# & hold for 30 minutes.
(Run chart w/OCD rep present as witness).
- 11) RDMO pulling unit.

Tony Bunch
575-370-4313