

Submit 1 Copy To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 1301 W. Grand Ave., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 October 13, 2009

RECEIVED
NOV 30 2010
HOBBSD
 OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

| |
|---|
| WELL API NO. 30-025-04018 ✓ |
| 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> ✓ |
| 6. State Oil & Gas Lease No. |
| 7. Lease Name or Unit Agreement Name Northwest Eumont Unit ✓ |
| 8. Well Number 117 ✓ |
| 9. OGRID Number 19111 ✓ |
| 10. Pool name or Wildcat Eumont Yates 7 Rivers Queen ✓ |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3744 6L 3756 KB |

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other ✓

2. Name of Operator
Rhombus Operating Co., Ltd.

3. Address of Operator
P.O. Box 8316 midland, Tx 79708-8316

4. Well Location
 Unit Letter **P** : **660** feet from the **South** line and **660** feet from the **East** line
 Section **15** Township **19S** Range **36E** NMPM County **Lea** ✓

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

| | | | |
|---|---|--|--|
| NOTICE OF INTENTION TO: | | SUBSEQUENT REPORT OF: | |
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input checked="" type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> | P AND A <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | MULTIPLE COMPL <input type="checkbox"/> | CASING/CEMENT JOB <input type="checkbox"/> | |
| DOWNHOLE COMMINGLE <input type="checkbox"/> | | | |
| OTHER: <input type="checkbox"/> | | OTHER: <input type="checkbox"/> | |

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Note: TA Status
See Attached (2) Two yrs. ONLY

Condition of Approval : Notify OCD Hobbs office 24 hours prior to running MIT Test & Chart

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Tony Bunch TITLE Operations Manager DATE 11-29-10

Type or print name Tony Bunch E-mail address: t48bunch@yahoo.com PHONE: 575-370-4313
 or State Use Only

APPROVED BY [Signature] TITLE State Mgr DATE 12-1-10
 Conditions of Approval (if any):

Rhombus Operating Company

Preliminary (1)

TA Procedure

WELL: NWEU #117 **DATE:** 11-Nov-10

FIELD: Eumont Yates 7 Rivers Queen Unit

OBJECTIVE: Temporarily Abandon

DISCUSSION:

Steps needed to temporarily abandon well.

LOCATION: Unit Letter P; Sec. 15; T 19S; R 36E; Lea County , NM

API #30-025-04018

ELEVATION: 3,744 GL 3756 KB

DEPTH: TD=4280' PBTD=4205'

CASING RECORD:

| <u>SIZE, WEIGHT, GRADE</u> | <u>DEPTH</u> | <u>CEMENT</u> | <u>TOC</u> |
|----------------------------|--------------|---------------|-------------|
| 8 5/8 24# | 1547' | 850 sx | Surf |
| 5 1/2 15.5# | 4280' | 400 sx | 2074' by TS |

PERFORATIONS: 4102-15; 4125-4200.

FORMATION:

Recommended Procedure

- 1) Test anchors.
- 2) Notify OCD of intention to TA well. *24 hrs notice prior to running MET*
- 3) MIRU pulling unit.
- 4) POOH & LD rods, Tally out of hole w/tbg (standing back)
NOTE: If paraffin on rods, hot water dn tbg.
- 5) Hydrostatically TIH w/4 3/4" bit, scraper & 2 3/8" tbg to 4102' POOH.
- 6) MIRU wireline company. RIH w/CIBP, set @ 4052'. Wireline dump 35' cmt on plug.
- 7) RIH w/2 3/8" tbg to 4017'.
- 8) Circulate well w/double inhibited packer fluid.
- 9) Test to 500#.
- 10) POOH & LD tbg. Fill well w/pkr fluid & test to 500# & hold for 30 minutes.
(Run chart w/OCD rep present as witness).
- 11) RDMO pulling unit.

Tony Burch
575-370-4313