

WELL API NO.

30-025-04018 ✓

5. Indicate Type of Lease

STATE ☒ FEE ☐ ✓

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Northwest Eumont Unit ✓

8. Well Number

117 ✓

9. OGRID Number

19111 ✓

10. Pool name or Wildcat

Eumont Yates 7 Rivers Queen ✓

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐ ✓

2. Name of Operator

Rhombus Operating Co., Ltd. ✓

3. Address of Operator

P.O. Box 8316 midland, TX 79708-8316

4. Well Location

Unit Letter P : 660 feet from the South line and 660 feet from the East lineSection 15 Township 19S Range 36E NMPM County Lea ✓

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3744 GL 3756 KB

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☒ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☐CASING/CEMENT JOB ☐OTHER: ☐OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Note: TA Status
See Attached (2) Two yrs. only

Condition of Approval : Notify OCD Hobbs
office 24 hours prior to running MIT Test & Chart

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Tony Bunch

TITLE

Operations Manager

DATE

11-29-10

Type or print name

Tony Bunch

E-mail address:

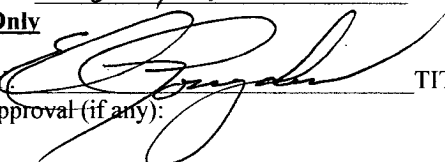
t48bunch@yahoo.com

PHONE:

575-370-4313

or State Use Only

APPROVED BY:



TITLE

Staff Mgr

DATE

12-1-10

Conditions of Approval (if any):

Rhombus Operating Company**Preliminary (1)****TA Procedure****WELL:** NWEU #117 **DATE:** 11-Nov-10**FIELD:** Eumont Yates 7 Rivers Queen Unit**OBJECTIVE:** Temporarily Abandon**DISCUSSION:**

Steps needed to temporarily abandon well.

LOCATION: Unit Letter P; Sec. 15; T 19S; R 36E; Lea County , NM
API #30-025-04018**ELEVATION:** 3,744 GL 3756 KB**DEPTH:** TD=4280' PBTD=4205'

CASING RECORD:	<u>SIZE, WEIGHT, GRADE</u>	<u>DEPTH</u>	<u>CEMENT</u>	<u>TOC</u>
	8 5/8 24#	1547'	850 sx	Surf
	5 1/2 15.5#	4280'	400 sx	2074' by TS

PERFORATIONS: 4102-15; 4125-4200.**FORMATION:**

Recommended Procedure

- 1) Test anchors.
- 2) Notify OCD of intention to TA well. *24 hrs notice prior to running MET*
- 3) MIRU pulling unit.
- 4) POOH & LD rods, Tally out of hole w/tbg (standing back)
NOTE: If paraffin on rods, hot water dn tbg.
- 5) Hydrostatically TIH w/4 3/4" bit, scraper & 2 3/8" tbg to 4102' POOH.
- 6) MIRU wireline company. RIH w/CIBP, set @ 4052'. Wireline dump 35' cmt on plug.
- 7) RIH w/2 3/8" tbg to 4017'.
- 8) Circulate well w/double inhibited packer fluid.
- 9) Test to 500#.
- 10) POOH & LD tbg. Fill well w/pkr fluid & test to 500# & hold for 30 minutes.
(Run chart w/OCD rep present as witness).
- 11) RDMO pulling unit.

Tony Bunch
575-370-4313