

Submit 1 Copy To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88240  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
October 13, 2009

RECEIVED

CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

NOV 30 2010

OCDSOCD

WELL API NO. <u>30-025-04026</u> ✓
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> ✓
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name <u>Northwest Eumont Unit</u> ✓
8. Well Number <u>127</u>
9. OGRID Number <u>19111</u> ✓
10. Pool name or Wildcat <u>Eumont Yates 7 Rivers Queen</u> ✓

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐ ✓

2. Name of Operator Rhombus Drilling Co., Ltd. ✓

3. Address of Operator P.O. Box 8346 Midland, TX 79708-8346

4. Well Location  
Unit Letter J : 1980 feet from the South line and 1650 feet from the East line  
Section 22 Township 19S Range 36E NMPM County Lea ✓

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3752 HB

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☒ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

- REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

*A Note: TA STATUS  
(1) one yr. Only  
see Attached*

Condition of Approval : Notify OCD Hobbs  
office 24 hours prior to running MIT Test & Chart

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Tony Bunch

TITLE

Operations Manager

DATE

11-29-10

Type or print name  
or State Use Only

Tony Bunch

E-mail address:

tbunch@yahoo.com

PHONE:

575-370-4313

APPROVED BY:

[Signature]

TITLE

STAFF MGR

DATE

12-1-10

Conditions of Approval (if any):

*am.*

**Rhombus Operating Company****Preliminary (1)****TA Procedure****WELL:** NWEU #127**DATE:** 11-Nov-10**FIELD:** Eumont Yates 7 Rivers Queen Unit**OBJECTIVE:** Temporarily Abandon**DISCUSSION:**

Steps needed to temporarily abandon well.

**LOCATION:** Unit Letter J; Sec. 22; T 19S; R 36E; Lea County , NM  
API #30-025-04026**ELEVATION:** 3752' KB**DEPTH:** TD=4175' PBTD=4175'**CASING RECORD:**SIZE, WEIGHT, GRADEDEPTHCEMENTTOC

8 5/8 24#

1482'

800 sx

Surf

5 1/2 15.5#

4126'

400 sx

2134' by TS

**PERFORATIONS:** 4070-4125; OH 4126-75**FORMATION:**

**RECOMMENDED PROCEDURE:**

- 1) Test anchors.
- 2) Notify OCD of intention to TA well. ✓
- 3) MIRU pulling unit.
- 4) RIH w/4 3/4" bit & scraper, 2 3/8" tbg to 4060'. POOH.
- 5) MIRU wireline company. RIH w/CIBP, set @ 4020'. Wireline dump 35' cmt on plug.
- 6) Hydrostatically TIH w/2 3/8" tbg w/SN to TOC @ 3985'.
- 7) Circulate well w/double inhibited packer fluid.
- 8) Test to 500#.
- 9) POOH & LD tbg. Fill well w/pkr fluid & test to 500# & hold for 30 minutes.  
(Run chart w/OCD rep present as witness).
- 10) RDMO pulling unit.

There is no rods or tbg in this well.

*Tony Bunch*  
575-370-4313