New Mexico Oil Conservation Division, District I

UNITED STATES

1625 N. French Drive Hobbs, NM 88240

FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010

Form 3160-5 (August 2007)

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

5. Lease Serial No. NMNM 0145685

6. If Indian, Allottee or Tribe Nam

SUNDRY	NOTICES A	AND REP	ORTS ON	WELLS
--------	-----------	---------	---------	-------

Do not use this form for proposals to drill or to re-enter an

abandoned well. Use Form 3160-3 (APD) for such proposals.		24 2010	
SUBMIT IN TRIPLICATE - Othe	r instructions on page 2.	7. If Unit of CA/Agreement	ame and/or No.
1. Type of Well Oil Well Gas Well Other	/	8. Well Name and No. Horton Federal 3	/
Name of Operator EOR Operating Company		9. API Well No. 30-041-10103	
3a. Address 200 N. Loraine, Suite 1440 Midland, TX 79701	3b. Phone No. (include area code) 432-687-0303	10. Field and Pool or Explorate Milinesand (San andres)	ory Area
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description UL-E, 1650' FnL & 330' FWL S30-T8S-R35E	n)	11. Country or Parish, State Roosevelt, NM	/
12. CHECK THE APPROPRIATE B	OX(ES) TO INDICATE NATURE OF N	OTICE, REPORT OR OTHER DAT	`A

TYPE OF SUBMISSION	TYPE OF ACTION				
✓ Notice of Intent	Acidize Alter Casing	Deepen Fracture Treat	Production (Start/Resume) Reclamation	Water Shut-Off Well Integrity	
Subsequent Report	Casing Repair Change Plans	New Construction Plug and Abandon	Recomplete Temporarily Abandon	Other Workover	
Final Abandonment Notice	Convert to Injection	Plug Back	Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Start date:9/17/10

(Instructions on page 2)

Repair, down hote equipment tailure (rods, pump and or tbg) and return well to production.

(2 7/8" tbg. SN @ 4695'. 4 1/2", 9.5# csg @ 4695'. Perforations 4650'-4686', 3 7/8" O.H. 4686'-4727')

Accepted For Record Only! Approval Subject To Returning Well To **Continuous Production And Keeping Well On Continuous Production!**

14. I hereby certify that the foregoing is true and correct. Name (<i>Printed/Typed</i>) L.A. Spittler, Jr.	Title Sr. Well Operations Supervisor	
Signature ///	Date 10/11/2010	
ACCEPTED FOR RECOMS SPACE FOR FEE	DERAL OR STATE OFFICE USE	
Approved by /S/DAVIDR. GLASS	Title	DEC 0 1 2010
Conditions of approval, if any, are attached. Approval of this notice does not warrant of	or certify	
that the applicant holds legal or equitable title to those rights in the subject lease which		
entitle the applicant to conduct operations thereon.	(-/D	and the second s
Title 18 U.S.C. Section 100 and Title 43 U.S.Q. Section 1212, make it a crime for any	v person knowingly and willfully to make to any	department or agency of the United States any fa
fictitious or fraudulent statements of representations as to any matter within its jurisdic		department of agency of the officed battes any re