Form 3160-5 (August 2007)

New Mexico Oil Conservation Division, District FORM APPROVED

UNITED STATES

1625 N. French Drive

OMB No. 1004-0137 Expires: July 31, 2010

0111122 3111123	TOWN THE REPORT
DEPARTMENT OF THE INTERIO	OR Hobbs, NM
BUREAU OF LAND MANAGEME	ENT

5. Lease Serial No. NMNM 0145685

SUNDRY NOTICES AND REPORTS ON WELLS

6. If Indian, Allottee or Tribe Name

		to drill or to re-enter a APD) for such proposa			NOVEIVED
SUBMIT IN TRIPLICATE – Other instructions on page 2.		7. If Unit of CA/Agree	ment, Name;and/or No.		
1. Type of Well		8. Well Name and No.			
Oil Well Gas Well Other		Horton Federal 22			
2. Name of Operator EOR Operating Company				9. API Well No. 30-041-10116	
3a. Address 3b. Phone No. (include area code)		10. Field and Pool or Exploratory Area			
200 N. Loraine, Suite 1440 Midland, TX 79701 432-687-0303		Milinesand (San and	res)		
4. Location of Well (Footage, Sec., T.,	R.,M., or Survey Description	n)		11. Country or Parish,	State
UL-C, 330' FNL & 1677' FWL S29-T8S-R35E		Roosevelt, NM			
12. CHE	CK THE APPROPRIATE B	OX(ES) TO INDICATE NATUR	RE OF NOTI	CE, REPORT OR OTHI	ER DATA
TYPE OF SUBMISSION	TYPE OF ACTION				
✓ Notice of Intent	Acidize	Deepen	Proc	luction (Start/Resume)	Water Shut-Off
	Alter Casing	Fracture Treat	Rec	lamation	Well Integrity
Subsequent Report	Casing Repair	New Construction	Rec	omplete	✓ Other Workover
	Change Plans	Plug and Abandon	Tem	porarily Abandon	
Final Abandonment Notice	Convert to Injection	Plug Back	☐ Wat	er Disposal	·
13. Describe Proposed or Completed C	peration: Clearly state all pe	ertinent details, including estimat	ed starting da	ate of any proposed work	and approximate duration thereof. If

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof, the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Start date:9/17/10

Repair, down hole equipment failure (rods, pump and or tbg) and return well to production.

(2 7/8" tbg. SN @ 4678'. 4 1/2", 9.5# csg @ 4764'. Perforations 4675'-4692')

 I hereby certify that the foregoing is true and correct. Name (Printed/Typed) L.A. Spittler, Jr. 	Title Sr. Well Operations Supervisor
Signature	Date 10/11/2010
ACCEPTED FOR RECOMESPACE FOR FEE	DERAL OR STATE OFFICE USE
Approved by 10/DAV/ID D	

Approved by

/S/ DAVID R. GLASS

Conditions of approval, if any are attached 20 proval of this notice does not we that the applicant holds legal or equitable title to those rights in the subject lease entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Pitls 43-U.S.C. Section 1212, make it a crime fictitious or flaudulent statements or representations as to any matter within its

Accepted For Record Only! Approval Subject To Returning Well To Continuous Production And Keeping Well On Continuous Production!

United States any false,

(Instructions on page 2)

Ela 12-1-10