## New Mexico Oil Conservation Division, District I 1625 N. French Drive FORM APPROVED DEPARTMENT OF THE INTERIO Hobbs, NM 88240 OMB NO. 1004-0135 Expires: November 30, 2000 BUREAU OF LAND MANAGEMENT 5. Lease-Serial No. NOV 24 2010 SUNDRY NOTICES AND REPORTS ON WELLS HOBBSUCLDo not use this form for proposals to drill or to re-enter an 6. If Indian, Allottee or Tribe Name abandoned well. Use Form 3160-3 (APD) for such proposals. SUBMIT IN TRIPLICATE - Other instructions on reverse side 7. If Unit or CA/Agreement, Name and/or No. Todd Lower SA Unit 1. Type of Well X Oil Well Gas Well Other 8. Well Name and No. #296 2. Name of Operator OXY USA Inc. 16696 9. API Well No. 3a. Address 3b. Phone No. (include area code) 30-041-20239 P.O. Box 50250, Midland, TX 79710-0250 432-685-5717 10. Field and Pool, or Exploratory Area 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Todd Lower San Andres Assoc 660 FSL 660 FEL SESE(P) Sec 29 T7S R36E 11. County or Parish, State Roosevelt 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent Acidize Deepen Production (Start/Resume) Water Shut-Off Alter Casing Fracture Treat Reclamation Well Integrity Subsequent Report Casing Repair New Construction Recomplete Change Plans Plug and Abandon Temporarily Abandon Final Abandonment Notice Convert to Injection Water Disposal Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. 13. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.) Approved as to plugging of the well bore. Liability under bond 10/26/2010 MIRU, POOH w/ rods & pump is retained until surface resto-10/27/2010 NDWH, did not have right flange, w/o flange 10/28/2010 NDWH, NU BOP, POOH w/ tbg, RIH & set CIBP @ 4255', circ hole w/ 10# MLF ration is completed. Spot 25sx CI C cmt on CIBP, Calc TOC 3890', PUH to 3622', spot 25sx CI C cmt, POOH, WOC 10/29/2010 RIH & set pkr @ 2016', test csg below pkr @ 2016' to 500#, tested good. RU WL, RIH & tag cmt @ 3160', PUH & perf @ 2450' EIR @ 1.5 BPM @ 1200#, sqz 45sx CI C cmt, SIP-1100#, WOC Rel pkr, PUH to 1638', RIH w/ WL & tag cmt @ 2150', PUH & perf @ 2050' Pres up to 2200# w/ no loss, rel pkr, POOH, RIH open-ended to 2142' spot 25sx CI C cmt, POOH, WOC 10/30/2010 RIH & set pkr @ 756'. RIH w/ WL & tag cmt @ 1780', PUH & perf @ 1200' EIR @ 1.5 BPM @ 1200#, sqz 45sx CI C cmt, SIP-1000#, PU & set pkr @ 30', WOC RIH w/ WL & tag cmt @ 980', PUH & perf @ 380', EIR @ 2BPM w/ full returns up 4-1/2" X 8-5/8", NDBOP, NU Swedge, circ 120sx CI C cmt to surf., top off csg, RDMO. 14. I hereby certify that the foregoing is true and correct Name (*Printed/Typed*) David Stewart Sr. Regulatory Analyst Date THIS SPACE FOR FEDERAL OR STATE OFFICE USE Approved by Date. PETROLEUM ENGINEER NOV 0 9 2010 Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those picture the subject lease which would entitle the applicant to conduct operations thereon Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a criph in the land of the United

States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction 2011