

New Mexico Oil Conservation Division, District 1

1625 N. French Drive

Hobbs, NM 88240

Form 3160-5
(August 2007)

UNITED STATES

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

NOV 24 2010

HOBBES

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator
EOR Operating Company3a. Address
200 N. Lorraine, Suite 1440
Midland, TX 797013b. Phone No. (include area code)
432-687-03034. Location of Well (Footage, Sec., T., R., M., or Survey Description)
UL-B, 900' FNL & 1581' FEL
S30-T8S-R35E5. Lease Serial No.
NMNM 0145685

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.
Horton Federal 369. API Well No.
30-041-2075410. Field and Pool or Exploratory Area
Milinesand (San andres)11. Country or Parish, State
Roosevelt, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Workover
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Start date: 9/13/10

Repair, down hole equipment failure (rods, pump and or tbg) and return well to production.

(2 7/8" tbg. SN @ 4718'. 5 1/2", 15.5# csg @ 4806'. Perforations 4655'-4688' & 4712'-4732')

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)
L.A. Spittler, Jr.

Title Sr. Well Operations Supervisor

Signature

Date 10/11/2010

ACCEPTED FOR RECORD THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

/S/ DAVID R. GLASS

Conditions of approval, if any, are attached. Approval of this notice does not v
that the applicant holds legal or equitable title to those rights in the subject leas
entitle the applicant to conduct operations thereon.Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crim
fictitious or fraudulent statements or representations as to any matter within it

(Instructions on page 2)

Accepted For Record Only! Approval
Subject To Returning Well To
Continuous Production And Keeping
Well On Continuous Production!

e United States any false,

EG 12-1-10