

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103

June 19, 2008

RECEIVED

NOV 23 2010

HOBBS

CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.

30-025-10263

5. Indicate Type of Lease

STATE ☐FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Parks

8. Well Number 2

9. OGRID Number 012024

10. Pool name or Wildcat
Blinebry Oil & Gas

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

John H. Hendrix Corporation

3. Address of Operator

P. O. Box 3040, Midland, TX 79702-3040

4. Well Location

Unit Letter M : 450 feet from the South line and 520 feet from the West line
Section 14 Township 22S Range 37E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3334' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER:

☐

OTHER: DHC Blinebry and Tubb zones

☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Oct 19-21 POOH. GIH, clean out to 6210'. Could not get deeper. POOH

Oct 22 Perf additional Blinebry: 5669', 80', 93', 5703', 11', 85', 98', 5814', 25', 38', 65'. 11 holes. Perf Tubb: 6011', 16', 31', 41', 46', 52', 72', 77', 91', 99', 6127', 40', 66', 86', 99', 6204', 07'. 17 holes. GIH w/ pkr and acidize Tubb w/ 2500 gal 15% HCl

Oct 23 Swab Tubb and clean up fluid. No oil in returns.

Oct 25 POOH. GIH w/ RBP and pkr. Set and acidize Blinebry w/ 1500 gal 15% HCl. POOH.

Oct 26 GIH w/ prod tbg. Swab Blinebry and clean up fluid.

Oct 27 GIH w/ pump and rods. Return to production. Test well.

Nov 2 Test: 6 BO, 6 BW, 38 mcf (24 hr)

The well is now DHC BLINEBRY OIL & GAS AND TUBB OIL & GAS. DHC - HOB - 0390

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Carolyn Doran Haynes

TITLE

Engineer

DATE 11/19/10

Type or print name Carolyn Doran HaynesE-mail address: cdoranhaynes@jhhc.orgPHONE: 432-684-6631

For State Use Only

APPROVED BY:

[Signature]

TITLE

PETROLEUM ENGINEER

DATE

DEC 01 2010

Conditions of Approval (if any):