

Submit To Appropriate District Office
Two Copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-105
July 17, 2008

RECEIVED
NOV 23 2010
1055

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

1. WELL API NO.
30-025-10263
2. Type of Lease
☐ STATE ☒ FEE ☐ FED/INDIAN
3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:

☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)

☒ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

7. Type of Completion:

☐ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☒ DIFFERENT RESERVOIR ☒ OTHER:DHC-HOB-0390 Blinebry andTubb zones

8. Name of Operator

John H. Hendrix Corporation

10. Address of Operator

P. O. Box 3040, Midland, TX 79702-3040

5. Lease Name or Unit Agreement Name
Parks

6. Well Number:

2

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	M	14	22S	37E		450	SOUTH	520	WEST	Lea
BH:										

13. Date Spudded 14. Date T.D. Reached 15. Date Rig Released 16. Date Completed (Ready to Produce) 10/28/2010 17. Elevations (DF and RKB, RT, GR, etc.) 3334' GR

18. Total Measured Depth of Well 7324' 19. Plug Back Measured Depth RBP @ 6350'; Cmt + Fill @ 6210' 20. Was Directional Survey Made? 21. Type Electric and Other Logs Run

22. Producing Interval(s), of this completion - Top, Bottom, Name
6011-6207' Tubb Oil & Gas

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
NC					

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2 3/8"	6161'

26. Perforation record (interval, size, and number)
6011', 16', 31', 41', 46', 52', 72', 77', 91', 99', 6127', 40', 66', 86', 99', 6204', 07'. 17 holes.

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
6011-6207' 2500 gal acid 15% nefe HCl

28. PRODUCTION

Date First Production		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>)				Well Status (<i>Prod. or Shut-in</i>)		
10/28/10		Pumping 2" x 1 1/4" x 16'				Prod		
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period 24 hr	Oil - Bbl 3 of 6 total	Gas - MCF 19 of 38	Water - Bbl. 3 of 6	Gas - Oil Ratio	
11/02/10	24							
Flow Tubing Press.	Casing Pressure 20#	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (<i>Corr.</i>)		

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

sold

30. Test Witnessed By
Raul Lopez

31. List Attachments

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief
Latitude Longitude NAD 1927 1983

Signature Carolyn Doran Haynes
E-mail Address cdoranhaynes@jhhc.org

Printed Name Carolyn Doran Haynes Title Engineer

Date 11/19/10

DEC 01 2010