

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 July 17, 2008				
1. WELL API NO. 30-025-28678		2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN		3. State Oil & Gas Lease No.						
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input checked="" type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)					5. Lease Name or Unit Agreement Name Parks A					
					6. Well Number: 12					
7. Type of Completion: <input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input checked="" type="checkbox"/> OTHER:DHC-HOB-0389 Blinebry, WAbO, GWG zones										
8. Name of Operator John H. Hendrix Corporation					9. OGRID 012024					
10. Address of Operator P. O. Box 3040, Midland, TX 79702-3040					11. Pool name or Wildcat Blinebry Oil & Gas (6660)					
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	I	14	22S	37E		2310	SOUTH	330	EAST	Lea
BH:										
13. Date Spudded	14. Date T.D. Reached		15. Date Rig Released		16. Date Completed (Ready to Produce) 11/08/2010			17. Elevations (DF and RKB, RT, GR, etc.) 3330' GR		
18. Total Measured Depth of Well 7733'			19. Plug Back Measured Depth 7670'		20. Was Directional Survey Made?			21. Type Electric and Other Logs Run		
22. Producing Interval(s), of this completion - Top, Bottom, Name 5448-5820' Blinebry Oil & Gas										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
NC										
24. LINER RECORD										25. TUBING RECORD
SIZE	TOP	BOTTOM	SACKS CEMENT		SCREEN	SIZE	DEPTH SET		PACKER SET	
						2 3/8"	7631'			
26. Perforation record (interval, size, and number) No change						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.				
						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED		
						5448-5820'		1500 gal acid 15% nefe HCl		
28. PRODUCTION										
Date First Production 11/08/10		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping 2" x 1 1/4" x 16'				Well Status (Prod. or Shut-in) Prod				
Date of Test 11/17/10	Hours Tested 24	Choke Size	Prod'n For Test Period 24 hr	Oil - Bbl 1.5 of 3 total	Gas - MCF 18 of 30 total	Water - Bbl. 1.5 of 3	Gas - Oil Ratio			
Flow Tubing Press.	Casing Pressure 20#	Calculated 24- Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) sold							30. Test Witnessed By Raul Lopez			
31. List Attachments										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude Longitude NAD 1927 1983										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature Carolyn Doran Haynes		Printed Name Carolyn Doran Haynes		Title Engineer		Date 11/22/10				
E-mail Address cdoranhaynes@jhnc.org										

DEC 01 2010