

Submit To Appropriate District Office

Two Copies

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico

Minerals and Natural Resources

Form C-105

July 17, 2008

1. WELL API NO.

30-025-28678

2. Type of Lease

☐ STATE☒ FEE☐ FED/INDIAN

3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:

☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)☒ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

7. Type of Completion:

☐ NEW WELL☐ WORKOVER☐ DEEPENING☐ PLUGBACK☐ DIFFERENT RESERVOIR☒ OTHER:DHC-HOB-0389 Blinebry, WAbo, WGW zones

8. Name of Operator

John H. Hendrix Corporation

9. OGRID

012024

10. Address of Operator

P. O. Box 3040, Midland, TX 79702-3040

11. Pool name or Wildcat

Wantz Abo (62700)

12. Location

Unit Ltr

Section

Township

Range

Lot

Feet from the

N/S Line

Feet from the

E/W Line

County

Surface:

I

14

22S

37E

2310

SOUTH

330

EAST

Lea

BH:

13. Date Spudded

14. Date T.D. Reached

15. Date Rig Released

16. Date Completed (Ready to Produce)

11/08/2010

17. Elevations (DF and RKB,
RT, GR, etc.) 3330' GR18. Total Measured Depth of Well
7733'19. Plug Back Measured Depth
7670'

20. Was Directional Survey Made?

21. Type Electric and Other Logs Run

22. Producing Interval(s), of this completion - Top, Bottom, Name

6612-7201' Wantz Abo

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
NC					

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	7631'	

26. Perforation record (interval, size, and number)

No change

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

6612-7672'

2500 gal acid 15% nefe HCl

(Wantz Abo and Wantz Granite Wash

acidized together)

28. PRODUCTION

Date First Production		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>)				Well Status (<i>Prod. or Shut-in</i>)	
11/08/10		Pumping 2" x 1 1/4" x 16'				Prod	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period 24 hr	Oil - Bbl 1.5 of 3 total	Gas - MCF 6 of 30 total	Water - Bbl. 1.5 of 3	Gas - Oil Ratio
11/17/10	24						
Flow Tubing Press.	Casing Pressure 20#	Calculated 24- Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (<i>Corr.</i>)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

sold

30. Test Witnessed By
Raul Lopez

31. List Attachments

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude

Longitude

NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Carolyn Doran Haynes

Printed

Name Carolyn Doran Haynes Title Engineer

Date 11/22/10

E-mail Address cdoranhaynes@jhhc.org

DEC 01 2010