

Submit To Appropriate District Office  
Two Copies  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

RECEIVED

NOV 23 2010  
HOBBS

State of New Mexico

Energy, Minerals and Natural Resources

Oil Conservation Division

1220 South St. Francis Dr.

Santa Fe, NM 87505

Form C-105

July 17, 2008

1. WELL API NO.

30-025-28678

2. Type of Lease

☐ STATE

☒ FEE

☐ FED/INDIAN

3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:

☒ **COMPLETION REPORT** (Fill in boxes #1 through #31 for State and Fee wells only)

☒ **C-144 CLOSURE ATTACHMENT** (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

7. Type of Completion:

☐ NEW WELL

☐ WORKOVER

☐ DEEPENING

☐ PLUGBACK

☐ DIFFERENT RESERVOIR

☒ OTHER: DHC-HOB-0389 Blinebry, WAbO, WGW zones

8. Name of Operator

John H. Hendrix Corporation

10. Address of Operator

P. O. Box 3040, Midland, TX 79702-3040

9. OGRID

012024

11. Pool name or Wildcat

Wantz Granite Wash (62730)

12. Location

Unit Ltr

Section

Township

Range

Lot

Feet from the

N/S Line

Feet from the

E/W Line

County

Surface:

I

14

22S

37E

2310

SOUTH

330

EAST

Lea

BH:

13. Date Spudded

14. Date T.D. Reached

15. Date Rig Released

16. Date Completed (Ready to Produce)

11/08/2010

17. Elevations (DF and RKB,

RT, GR, etc.) 3330' GR

18. Total Measured Depth of Well

7733'

19. Plug Back Measured Depth

7670'

20. Was Directional Survey Made?

21. Type Electric and Other Logs Run

22. Producing Interval(s), of this completion - Top, Bottom, Name

7279-7672' Wantz Granite Wash

23.

CASING RECORD (Report all strings set in well)

| CASING SIZE | WEIGHT LB./FT. | DEPTH SET | HOLE SIZE | CEMENTING RECORD | AMOUNT PULLED |
|-------------|----------------|-----------|-----------|------------------|---------------|
| NC          |                |           |           |                  |               |
|             |                |           |           |                  |               |
|             |                |           |           |                  |               |
|             |                |           |           |                  |               |
|             |                |           |           |                  |               |

24.

LINER RECORD

| SIZE | TOP | BOTTOM | SACKS CEMENT | SCREEN |
|------|-----|--------|--------------|--------|
|      |     |        |              |        |
|      |     |        |              |        |
|      |     |        |              |        |

25.

TUBING RECORD

| SIZE   | DEPTH SET | PACKER SET |
|--------|-----------|------------|
| 2 3/8" | 7631'     |            |
|        |           |            |
|        |           |            |

26. Perforation record (interval, size, and number)

No change

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL

AMOUNT AND KIND MATERIAL USED

6612-7672'

2500 gal acid 15% nefe HCl

(Wantz Abo and Wantz Granite Wash

acidized together)

28.

PRODUCTION

|                       |                     |   |                              |                        |                         |                                |                 |
|-----------------------|---------------------|---|------------------------------|------------------------|-------------------------|--------------------------------|-----------------|
| Date First Production |                     | Production Method (Flowing, gas lift, pumping - Size and type pump) |                              |                        |                         | Well Status (Prod. or Shut-in) |                 |
| 11/08/10              |                     | Pumping 2" x 1 1/4" x 16'   |                              |                        |                         | Prod                           |                 |
| Date of Test          | Hours Tested        | Choke Size  | Prod'n For Test Period 24 hr | Oil - Bbl 0 of 3 total | Gas - MCF 6 of 30 total | Water - Bbl. 0 of 3            | Gas - Oil Ratio |
| 11/17/10              | 24                  |   |                              |                        |                         |                                |                 |
| Flow Tubing Press.    | Casing Pressure 20# | Calculated 24-Hour Rate   | Oil - Bbl.                   | Gas - MCF              | Water - Bbl.            | Oil Gravity - API - (Corr.)    |                 |
|                       |                     |   |                              |                        |                         |                                |                 |

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

sold

30. Test Witnessed By  
Raul Lopez

31. List Attachments

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude

Longitude

NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Carolyn Doran Haynes

Printed

Name Carolyn Doran Haynes Title Engineer

Date 11/22/10

E-mail Address cdoranhaynes@jhnc.org

DEC 01 2010