

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTOCD-HOBBS  
RECEIVEDFORM APPROVED  
OMB NO. 1004-0137  
Expires: March 31, 2007

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other

b. Type of Completion ☐ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☒ Diff. Resvr.,  
Other RC to Drinkard

2. Name of Operator  
ConocoPhillips Company

3. Address  
3300 N. "A" St., Bldg. 6 Midland TX 79705

3a. Phone No. (Include area code)  
(432)688-6813

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*  
At Surface Sec 29, T20, R38, 330' FNL & 1650' FEL, UL "B" ✓  
At top prod. interval reported below Sec 29, T20, R38, 1350' FSL & 848' FEL, UL "P"  
At total depth Sec 29, T20, R38, 1350' FSL & 848' FEL, UL "P"

5. Lease Serial No.  
LC 031670B

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and no.  
NMNM 71052X

8. Lease Name and Well No.  
Warren Unit 128 ✓

9. API Well No.  
30-025-34158 ✓

10. Field and Pool, or Exploratory  
DRINKARD

11. Sec., T., R., M., on Block and Survey or Area Sec 29, T20, R38 ✓

12. County or Parish  
LEA

13. State  
NM ✓

14. Date Spudded  
02/17/1998

15. Date T.D. Reached  
06/07/1998

16. Date Completed  
☐ D & A ☒ Ready to Prod.  
05/03/2010

17. Elevations (DF, RKB, RT, GL)\*  
3539' GR

18. Total Depth: MD 10,294  
TVD

19. Plug Back T.D.: MD 9025'  
TVD

20. Depth Bridge Plug Set: MD 9200"  
TVD

21. Type of Electric & Other Mechanical Logs Run (Submit copy of each)

22. Was well cored? ☒ No ☐ Yes (Submit analysis)  
Was DST run? ☒ No ☐ Yes (Submit analysis)  
Directional Survey? ☒ No ☐ Yes (Submit copy)

## 23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17-1/2"	13-3/8"	48#	Surface	400'		440 sx		Surface	
12-1/4"	10-3/4"	40.5#	400'	3000'		455 sx		Surface	
9-7/8"	7-5/8"	29.7#	3000'	9426'		2330 sx		Surface	

## 24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-7/8"	7021'							

## 25. Producing Intervals

## 26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Drinkard	6756'	6900'	6756' - 6900'		2 spf	open
B)						
C)						
D)						

## 27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
6756' - 6900'	Frac w/ 364 bbls YF125 ST and 68,137# 16/30 Jordan Sand

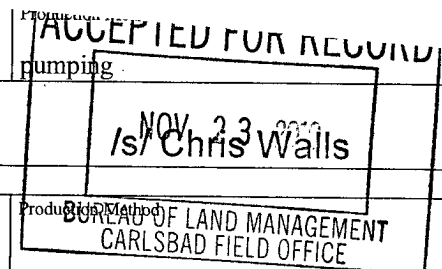
## 28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity
5/5/10	5/17/10	24	→	25	31	120	38	
Choice Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status
22/64	SI 250	30	→					producing

## Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity
			→					
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status
	SI		→					

After six months production a commercial well determination must be submitted.



## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones or porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				Yates	2728'
				Seven Rivers	2962'
				Queen	3532'
				Penrose	3674'
				Grayburg	3840'
				San Andres	4141'
				Glorieta	5384'
				Blinberry	5905'
				Tubb	6446'
				Drinkard	6682'
				Abo	6954'

32. Additional remarks (include plugging procedure):

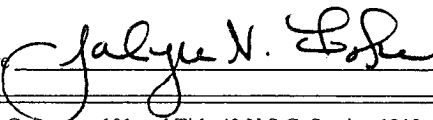
33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd.)   
 ☐ Geological Report   
 ☐ DST Report   
 ☐ Directional Survey  
☐ Sundry Notice for plugging and cement verification   
 ☐ Core Analysis   
 ☐ Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Jalyn N. FiskeTitle Regulatory Specialist

Signature

Date 05/20/2010

Title 18 U.S.C. Section 101 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States and false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.