

Submit 1 Copy To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

RECEIVED
New Mexico
Energy, Minerals and Natural Resources

Form C-103
October 13, 2009

OCT 13 2009
CONSERVATION DIVISION
HOBBS
1220 S. St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-36638
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator Trilogy Operating, Inc.		6. State Oil & Gas Lease No.
3. Address of Operator POB 7606 Midland, TX 79708		7. Lease Name or Unit Agreement Name Ginger MC
4. Well Location Unit Letter H : 2310 feet from the North line and 990 feet from the East line Section 24 Township 20S Range 38E NMPM Lea County		8. Well Number 002
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3569 GR		9. OGRID Number 21602
		10. Pool name or Wildcat Blindry Oil & Gas (Oil)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

7-09-10 POOH w/ rods & tbgs. RU WL & set CIBP @ 6500'. Perf from 6010'-6101' w/ 2 spf.
7-12-10 RIH w/ pkr & set @ 5911'. Acidize w/ 2000 gal 15% NEFE + 50 ball sealers, breakdown @ 2959 psi, treated @ 5.5 bpm & 3230 psi some ball action. POOH w/ tbgs & pkr.
7-13-10 Frac down csg. w/ 100,400 # 20/40 resin coated sand + 39,267 gals 30# borate Xlink ATP=2873 psi w/ AIR @ 31 bpm, well screened out on 5 ppg sand w/ approx. 12,000 # frac sand remaining in csg, ISIP=5382 psi - 962 BLTBR
7-14-10 RIH & tag sand @ 4100', POOH & LD 2500' tbgs, RIH & wash sand @ approx. 200-250' / hr.
7-15-10 Cont washing sand to btm - tag CIBP @ 6490'. Pooh w/ rest of tbgs, RIH w/ prod. tbgs.
7-16-10 FIH w/ rods & 2 7/8"tbgs - HWO & PWTP - fluid @ surf. Tbg= BPMA, 4' perf sub, SN (7706'), 56 jts tbgs, TAC (a5019') 190 jts tbgs. Rods= 2 1/2' x 1 1/2' x 20' RHBC insert, 202-3/4' HSS rods, 104- 7/8' HSS rods, 6', 4', 4' - 7/8" pony rods, 22' PR w/ 16' liner.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Angela Lightner TITLE Regulatory Consultant DATE 09/21/2010

Type or print name Angela Lightner E-mail address: angela@rkford.com PHONE: 432-682-0440

For State Use Only

APPROVED BY: PA Warren Tubb East TITLE PETROLEUM ENGINEER DATE DEC 01 2010

Conditions of Approval (if any):