Submit 3 Copies To Appropriate District Office	State of New M		Form C-103	
District 1 Energy, Minerals and Natural Resources 1625 N. French Dr., Hobbs, NM 88240			Revised June 10, 2003 WELL API NO.	
District II 1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION		DIVISION 30	0-005-21186	
District III 1220 South St. Francis Dr.		ncis Dr.	Indicate Type of Le	rase FEE X
District IV Santa Fe, NM 87505  1220 S. St. Francis Dr., Santa Fe, NM		7505	State Oil & Gas Lea	
87505				
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			7. Lease Name or Unit Agreement Name  Cecil Trust 25	
1. Type of Well:			Well Number	
Oil Well Gas Well Other Dry, P&A'd  2. Name of Operator			1	RECEIVED
Chesapeake Operating, Inc.			OGRID Number 147179	JAN 2 2 2004
3. Address of Operator P. O. Box 18496, Oklahoma City, OK 73154-0496			Pool name or Wild	catOCD-ARTESIA
4. Well Location			Vildcat;Queen	
Unit Letter M :	990 feet from the South	line and 990	feet from the	West line
Section 25 Township 15S Range 31E NMPM Chaves County				
11. Elevation (Show whether DR, RKB, RT, GR, etc.) GL: 4355'				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK	PLUG AND ABANDON []	REMEDIAL WORK		ERING CASING
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLING	***************************************	G AND
	MULTIPLE   COMPLETION	CASING TEST AND CEMENT JOB	D ARAI	NDONMENT
OTHER:		OTHER: Spud, 8-5	5/8" csg. P&A	€□
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.				
11/23/03 Spud well @12:00 p.m. w/Unit Drilling rig 323				
RU csg crew, run 11 jts 8-5/8" $24\#$ J-55 csg, set @432', RD csg crew, RU cmt crew, cmt w/150 sx 35:65 Poz "C" + additives, tail w/100 sx C1. C + additives, circ! 39				
sy to reserve plug down LIOC DD out over NII DOD				
11/24/03 NU BOP, test BOP, no test on blind or pipe rams, ND BOP, NU rental BOP, test BOP 250#-2000#, OK, PU BHA, TIH w/BHA, drlg plug, float & 42' cmt				
11/30/03 Circ, receive orders to P&A well, contact OCD, record plugging edepth TOOH				
LD DCs, PU 20 jts DP, TIH open-ended, RU cmt crew, set 1 plug 3800 3700 3700 sx Cl. C, 14.8 PPG, 1.33 yield, LD 79 jts, set 2nd plug 1350-1250 4/45 sx Cl.				
C1. C + additives, 24.8 PPG, 1.33 yield, wait 4 hrs, tag 2nd plug (\$\infty\)1244\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\				
set 3rd plug 483-383' W/40 sx Cl. C + additives, 14.8 PPG, 1.33 vield, wait Achours 2/				
to tag 3rd plug, tag plug @377', set 4th & final plug @60' w/15 sx Clo, C + additives, 14.8 PPG, 1.33 yield, cap off WH, weld on marker, jet pits, prepare to release colors.				
12/01/03 Jet pits weld on	n wellhead, release rig	7 08 2 m . wall D	es 'A	रेर्गुद्रिकार
I hereby certify that the information abo	ove is true and complete to the be	st of my knowledge and	belief.	
SIGNATURE <u>Saibara</u> J. Ba	TITLE RE	egulatory Analyst	DAT	E 01/13/04
Type or print name Barbara J.	• Bale E-mail add	fress:	Telephor	ne No. (405) 848-8000
(This space for State use)		····	۲۰	
APPPROVED BY	TITLE P	TROLE	トミ DATI	3 2 2 200m
APPPROVED BY TITLE PETROLEUM ENGINEER  Approved as to plugging of the Well Bore.  Liability under bond is retained until				
surface restoration is completed.				