

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-06705
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil / Gas Lease No.	
7. Lease Name or Unit Agreement Name	C. L. HARDY
8. Well No.	4
9. Pool Name or Wildcat	PEN SKELLY GB/BLINEBRY O&G
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3494'

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT
(FORM C-101) FOR SUCH PROPOSALS.

1. Type of Well:	OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator	CHEVRON USA INC
3. Address of Operator	15 SMITH ROAD, MIDLAND, TX 79705
4. Well Location	Unit Letter <u>M</u> : <u>660'</u> Feet From The <u>SOUTH</u> Line and <u>660'</u> Feet From The <u>WEST</u> Line Section <u>20</u> Township <u>21-S</u> Range <u>37-E</u> NMPM <u>LEA</u> COUNTY
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3494'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☒ DOWNHOLE COMMINGLE REPORT

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1-09-04: MIRU PU. POH W/RDS & PUMP. INSTL BOP.
1-12-04: WASH SAND FROM RBP @ 5100'. (3 SX ON TOP) PLUG IS REMOVED.
1-13-04: TIH W/BHA, PERF SUB, SN, TBG. TAC SET @ 3600.
1-14-04: TIH W/PMP & RDS.
1-15-04: LOAD & TEST FLOWLINE & PUMP.
1-27-04: ON 24 HR OPT. PUMPING 40 OIL, 873 GAS, & 221 WATER.

REFERENCE ADMINISTRATIVE ORDER DHC-3225

BLINEBRY OIL AND GAS OIL POOL 6660 OIL - 54%, GAS - 35%, WATER - 2%
PENROSE SKELLY GRAYBURG OIL 50350 OIL - 46%, GAS - 65%, WATER - 98%

BLINEBRY OIL - 22 GAS - 306 WATER - 4
GRAYBURG OIL - 18 GAS - 567 WATER - 217



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Leake TITLE Regulatory Specialist DATE 1/29/2004
TYPE OR PRINT NAME Denise Leake Telephone No. 915-687-7375

(This space for State Use)

APPROVED Paul J. Soto TITLE PETROLEUM ENGINEER
CONDITIONS OF APPROVAL, IF ANY:

FEB 23 2004

DATE

WELL DATA SHEET

FIELD: Penrose Skelly

FORMATION: Grayburg

LOC: 660' FSL & 660' FWL

TOWNSHIP: 21S

RANGE: 37E

SEC: 20

COUNTY: Lea

STATE: NM

LOT: M

WELL NAME: C. L. Hardy #4

GL: 3494'

KB:

DF:

PROPOSED STATUS:

API NO: 30-025-06705

REFNO: FA7806

Spud Date: 6/20/48

Date Completed: 8/4/48

SAP: UCU493600

Surface Casing

13-3/8", 48#, H-40 casing

17-1/2" hole

Set @ 290' w/300 sx cmt

Circ cmt to surface

Intermediate Casing

9-5/8", 36#, H-40 casing

12-1/4" hole

Set @ 2913' w/1300 sx cmt

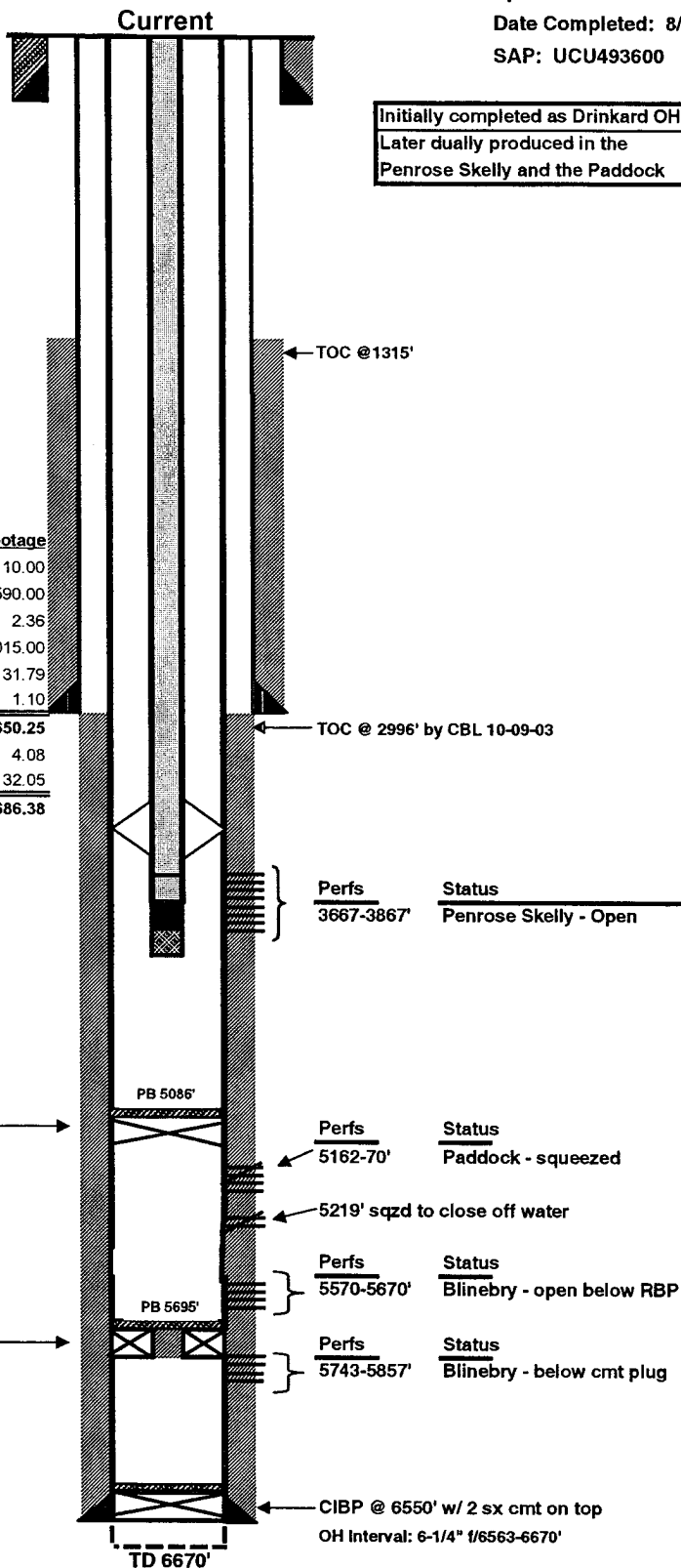
TOC @ 1315' by TS

Tubing Detail:

#Jts.	Size:	Footage
	KB Correction	10.00
108	2 7/8" J-55 Cl. 'A'	3590.00
	TAC	2.36
7	2 7/8" J-55 Cl. 'A'	2015.00
1	2 7/8" J-55 IPC	31.79
	2 7/8" API S.N.	1.10
116	Pump Intake >>>	5650.25
	2 7/8" Perf. Sub	4.08
	2 7/8" BPMA Jt.	32.05
		5686.38

Initially completed as Drinkard OH completion

Later dually produced in the
Penrose Skelly and the Paddock



Production Casing

7", 23#, J-55 casing

8-3/4" hole

Set @ 6563' w/700 sx cmt.

TOC @ 2996' by CBL

WELL DATA SHEET

FIELD: Penrose Skelly & Blinebry O&G

LEASE NAME: C. L. Hardy #4

FORMATION: Grayburg/Blinebry-DHC
 LOC: 660' FSL & 660' FWL
 TOWNSHIP: 21S
 RANGE: 37E

SEC: 20
 COUNTY: Lea
 STATE: NM
 LOT: M

GL: 3494'
 KB:
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PROPOSED STATUS: DHC
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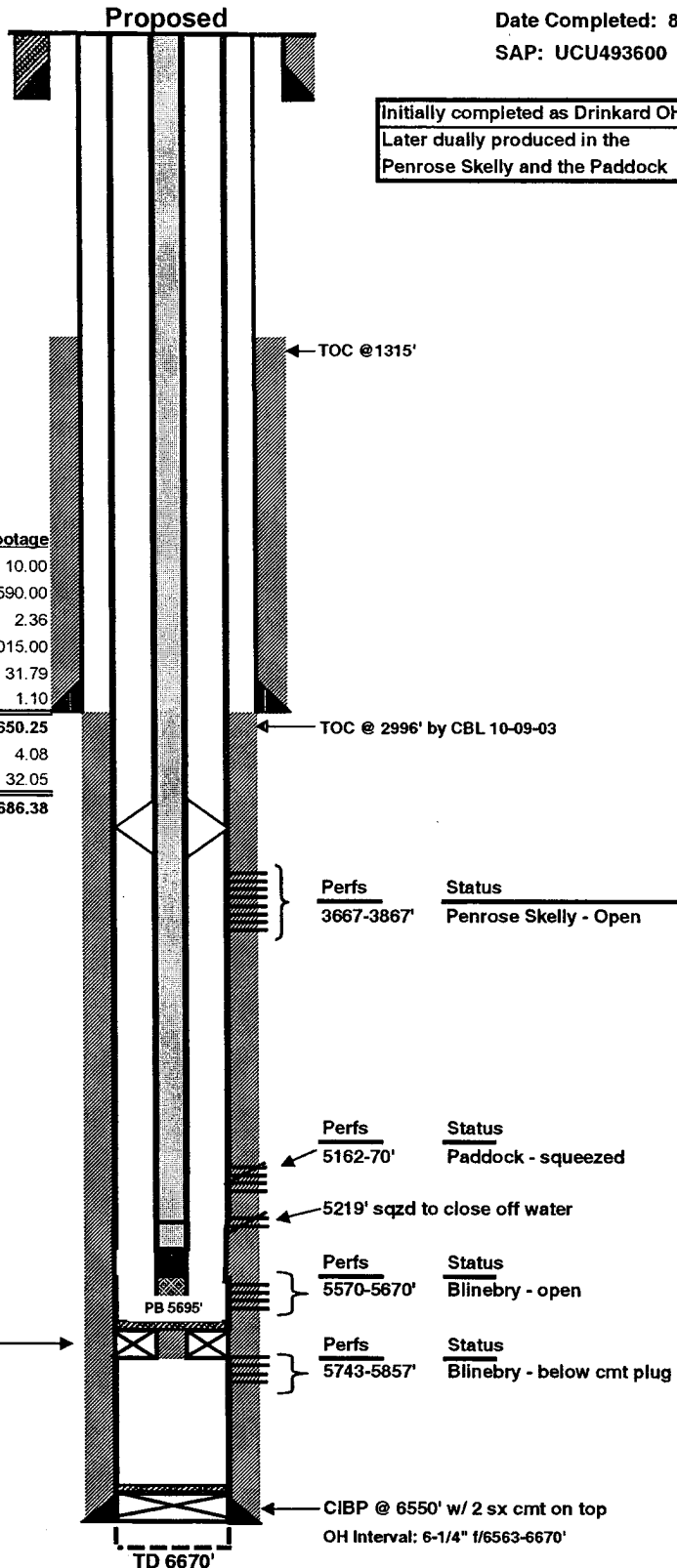
Surface Casing
 13-3/8", 48#, H-40 casing
 17-1/2" hole
 Set @ 290' w/300 sx cmt
 Circ cmt to surface

Intermediate Casing
 9-5/8", 36#, H-40 casing
 12-1/4" hole
 Set @ 2913' w/1300 sx cmt
 TOC @ 1315' by TS

Tubing Detail:

#Jts.	Size:	Footage
	KB Correction	10.00
116	2 7/8" J-55 Cl. 'A'	3590.00
	TAC	2.36
65	2 7/8" J-55 Cl. 'A'	2015.00
1	2 7/8" J-55 IPC	31.79
	2 7/8" API S.N.	1.10
182	Pump Intake >>>	5650.25
	2 7/8" Perf. Sub	4.08
	2 7/8" BPMA Jt.	32.05
		5686.38

Initially completed as Drinkard OH completion
 Later dually produced in the
 Penrose Skelly and the Paddock



Baker pkr @ 5705'
 w/ 2 sx cmt on top

Production Casing
 7", 23#, J-55 casing
 8-3/4" hole
 Set @ 6563' w/700 sx cmt.
 TOC @ 2996' by CBL