Submit to Appropriate

State of New Mexico

District Office State Lease 46 copies Fee Lease - 5 copies			Energy, Minerals and Natural Resources Department								Form C-105 Revised 1-1-89								
DISTRICT I			O	IL CO	NSERV.	ATIO	NI	IVI	SIO	N	WELL A	DINO		—					
P.O. Box 1980, Hobbs, NM 88240 P.O. Box 2088										•	30-025-06705								
Santa Fe, New Mexico 87504-2088										5. Indicate Type of Lease									
P.O. Box Drawer DD, Artesia, NW 66210												ato Type	or Load		ATE [FEE 🗸		
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410											6. State Oil / Gas Lease								
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																			
1a. Type of Well: OIL WELL ✓ GAS WELL □ DRY □ OTHER b. Type of Completion: PLUG DIFF OTHER NEW WELL □ WORKOVER □ DEEPEN □ BACK □ RES. □ DHC #3225												7. Lease Name or Unit Agreement Name - C. L. HARDY							
Name of Operator CHEVRON USA INC												8. Well No. 4							
Address of Operator 15 SMITH ROAD, MIDLAND, TX 79705											9. Pool Name or Wildcat NER SKELLY GB/BLINEBRY O&G								
4. Well Location			_			0011711			0001										
Unit	Lett	er <u> </u>			et From The														
Sect	ion_	20	T	ownship <u>2</u>	1-S	Rar	nge	37-E		_NM	IPM			LE	A CO	YTNL			
10. Date Spudded 1/9/2004		11. Date T.D. Re	ached	12. Da	12. Date Compl. (Ready to Prod.) 13. E					evations (DF & RKB, RT, GF				, etc.) 14. Elev. Csgh					
15. Total Depth 6670'	- 1	16. Plug Back T.D. 5086'	. =	17. If Mult. C	7. If Mult. Compl. How Many Zones?				18. Intervals Ro			5		Cable Tools					
19. Producing Interval(s), of this completion - Top, Bottom, Name 3667-3867' GRAYBURG & 5570-5670 BLINEBRY O&G												20. Was Directional Survey Made NO							
21. Type Electric and Other Logs Run N/A												22. Was Well Cored NO							
23.				CAS	ING RECOF	RD (Repo	ort al	String	ıs set i	n we	ell)								
CASING SIZE		WEIGHT	LB./FT.		DEPTH SET			HOLE SIZE				MENT F	RECORD	AMOUNT PULLED					
							NO CHANGE												
														_					
												1	234	=					
											100	<u> </u>		<u>, e </u>	<u> </u>				
								1 05 /0							00 T				
24.			LIN	IER RECOR			COREEN			25.	\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\				RECORD PACKER SET				
SIZE		TOP		ВОТТОМ	SACKS C	EMENT		SCREE	N		SIZE	10	1/2, DEBIH				ER SET		
	┸									27/	(0)	14:	3673	<u> </u>	12				
											127	, 'c		62	*/				
26. Perforation reco	rd (in	terval, size, and nu	mber)				27.			OT,	FRACTURE, CEMENT, SQUEEZE, ETC.								
3667-3867' & 557	0-567	'0'					DE	PTH IN	TERVAL		CAMOUNT AND KIND MATERIAL USED								
											C245.03.81								
															·				
28.					PROD	DUCTION	V												
Date First Production 1/2	7/200		•		ft, pumping - size	e and type	pump)						Well S		(Prod. oi	· Shut-in	1)		
Date of Test 1-27-04		ırs tested HRS	Choke Size		Prod'n For Test Period	Oil - B 40	bl.	Gas - M 873		ICF		Water - Bbl. 221			Gas - Oil Ratio 21813				
Flow Tubing Press.		Casing Pressure		Calculated 2 Hour Rate	- Oil - Bbl.		Gas - MCF			Water - Bb		ol. Oil		Gravity - API -(Corr.)					
29. Disposition of Ga SOLD	s (Sc	old, used for fuel, v	ented, e	etc.)	- '							Test V	Vitnesse	d By					
30. List Attachments		-																	
31. I hereby certify the	A tile	e information on bo	_	s of this form i		elete to the Regulato				ind be	elief.		DA	TE _	1	1/29/20	004		
1	7	,	-											_					

Denise Leake

TYPE OR PRINT NAME

Telephone No.

915-687-7375