

UNITED STATES N.M. Oil Cons. Division
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
1625 N. French Dr.
Hobbs, NM 88240

FORM APPROVED
Budget Bureau No. 1004-0137
Expires: December 31, 1991

SUBMIT ORIGINAL WITH 5 COPIES

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. Type of Well: OIL <input checked="" type="checkbox"/> WELL GAS <input type="checkbox"/> WELL DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		5. Lease Designation and Serial No. LC 032650B	
1b. Type of Completion: NEW <input type="checkbox"/> WELL WORK <input type="checkbox"/> OVER DEEPE <input type="checkbox"/> N PLUG <input type="checkbox"/> BACK DIFF. <input type="checkbox"/> RESVR. OTHER RECOMPLETION <input type="checkbox"/>		6. If Indian, Alottee or Tribe Name	
2. Name of Operator CHEVRON USA INC		7. If Unit or CA, Agreement Designation	
3. Address and Telephone No. 15 SMITH ROAD, MIDLAND, TX 79705 915-687-737		8. Well Name and Number COATES, A. B. -C-	
4. Location of Well (Report location clearly and in accordance with any State requirements.) At Surface Unit Letter G : 1650 Feet From The NORTH Line and 2310 Feet From The EAST Line At proposed prod. zone		9. API Well No. 30 025 11736	
At Total Depth		10. Field and Pool, Exploaratory Area LANGLIE MATTIX 7 RVR QN GRAYBURG	
14. Permit No.		11. SEC., T., R., M., or BLK. and Survey or Area Sec. 24, Township 25S, Range 37E	
Date Issued		12. County or Parish LEA	
15. Date Spudded 12/2/2003		13. State NEW MEXICO	
16. Date T.D. Reached		18. Elevations (Show whether DF, RT, GR, etc.)	
17. Date Compl. (Ready to Prod.) 12/22/2003		19. Elev. Casinhead	
20. Total Depth, MD & TVD 6980'		21. Plug Back T.D., MD & TVD 5225'	
22. If Multiple Compl., How Many*		23. Intervals Rotary Tools Drilled By -->	
24. Producing Interval(s), Of This Completion -- Top, Bottom, Name (MD and TVD)* 3292-3498" GRAYBURG		25. Was Directional Survey Made No	
26. Type Electric and Other Logs Run N/A		27. Was Well Cored No	

28. CASING RECORD (Report all Strings set in well)					
CASING SIZE & GRADE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
			NO CHANGE		

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	3483'	
31. Perforation record (interval, size, and number) 3292-3300, 3303-06, 3314-20, 3325-31, 3345-52, 3358-66, 3370-77, 3384-92, 3402-12, 3452-66, 3498,					32. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.		
					DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	
					3292-3466	ACIDIZE W/5000 GALS 15% ANTI-SLUDGE	
					3292-3498	FRAC W/43,000 GALS YF135ST & SAND	

33. PRODUCTION							
Date First Production 1/14/2004		Production Method (Flowing, gas lift, pumping - size and type pump) PUMPING - ROD PUMP				Well Status (Prod. or Shut-in) PROD	
Date of Test 1-15-04	Hours tested 24 HRS	Choke Size	Prod'n For Test Period	Oil - Bbl. 2	Gas - MCF 73	Water - Bbl. 93	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.)	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD							
35. List of Attachments N/A							
36. I hereby certify that the foregoing is true and correct							
SIGNATURE <i>Denise Leake</i>				TITLE Regulatory Specialist		DATE 1/22/2004	
TYPE OR PRINT NAME Denise Leake				DAVID R. GLASS PETROLEUM ENGINEER			