Submit 3 copies to Appropriate District Office	State of New Mexico Energy, Minerals and Natural Resources Department		Form C-103 Revised 1-1-8
DISTRICT I	OIL CONSERVATION	ON DIVISION	WELL API NO.
P.O. Box 1980, Hobbs, NM 88240	s, NM 88240 P.O. Box 2088		30-025-26053
DISTRICT II P.O. Box Drawer DD, Artesia, NM 88210 Santa Fe, New Mexico 87504-2088		5. Indicate Type of Lease	
DISTRICT III		STATE FEE 💽	
1000 Rio Brazos Rd., Aztec, NM 87410			6. State Oil / Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS			PATER AND THE PROPERTY OF THE
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMI (FORM C-101) FOR SUCH PROPOSALS.			Lease Name or Unit Agreement Name     MARK OWEN
1. Type of Well: OIL GAS WELL WELL	1 1		
Name of Operator     CHEVRON U	JSA INC		8. Well No. 8
Address of Operator 15 SMITH R	OAD, MIDLAND, TX 79705		9. Pool Name or Wildcat PENROSE SKELLY GRAYBURG
4. Well Location			
Unit Letter P:	900' Feet From The SOUT	ΓΗ Line and 660'	Feet From The_EASTLine
Section 34	Township 21-S	Range 37-E NM	MPM LEA_ COUNTY
10. Elevation (Show whether DF, RKB, RT,GR, etc.) 3394' GL			
11. Check A	ppropriate Box to Indicate Nat	ure of Notice, Report	, or Other Data
NOTICE OF INTENTION	ON TO:	St	JBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLING OPI	ERATION PLUG AND ABANDONMENT
PULL OR ALTER CASING		CASING TEST AND CEMEN	NT JOB
OTHER:		OTHER:	PLUGBACK TO GRAYBURG
12. Describe Proposed or Completed Opproposed work) SEE RULE 1103.	erations (Clearly state all pertinent de	etails, and give pertinent d	ates, including estimated date of starting any
11-06-03: MIRU KEY #284. 11-07-03: REL TAC. TIH TO 2175'. 11-10-03: PU CIBP & TIH TO 7150'. SE 11-11-03: TOH W/SETTING TOOL. PU 11-12-03: RUN CBL FR 5000-2400. PE PU PPI PKR & TIH TO 3600. 11-13-03: ACIDIZE W/PPI PKR. ACIDI 11-14-03: PU FRAC PKR & SET @ 353 11-15-03: FRAC PERFS W/66,000 GAI 11-17-03: SWABBING. 11-18-03: RUN GR/CCL AFTER FRAC 11-19-03: REL FRAC PKR. LD WS & F	CIBP & TIH. RUN CBL-LOGGING T RF @ 3651-57, 3670-76, 3700-06, 3 ZE W/2000 GALS 15% HCL. FLOW 33'. LS YF135 & 138,000# 16/30 SAND & PRISM LOG FR 4100-3300. RU SW PKR. CHANGE OVER TO 2 7/8". TIH	720-24, 3729-35, 3746-52, ING. 3 3000# RESIN COATED 1 AB. 7 HR TEST. I W/WS.	OOK HD ELOWH INE 9 STADT TO SHID DIIMD
FINAL REPORT			3456 78 1940777 22 70 POWIE
1-09-04: ON 24 HR OPT. PUMPING 29	5 OIL, 353 GAS, & 1400 WATER		A DOCO OCO DE SECULIA
- g			Secretarian

TYPE OR PRINT NAME

Thereby certify that the information above is true and complete to the treet of my before and belief.

Regulatory Specialist

DATE 1/13/2004

Telephone No. 915-687-7375

This ename for State (Jee)

APPROVED CONDITIONS OF APPROVAL, IF ANY:

PETROLEUM ENGINEER

DATE

FEB 2 3 2004

DeSoto/Nichols 12-93 ver 1.0